



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

RCVD JUN 3 '13
OIL CONS. DIV.

DIST. 3

MECHANICAL INTEGRITY TEST REPORT

(TA OR UIC)

Date of Test 6/03/2013 Operator Burlington API # 30-039-36300

Property Name San Juan 275 Unit POW Well # 916 Location: Unit F Sec 8 Twn 27 Rge 5

Land Type:

State _____
Federal X
Private _____
Indian _____

Well Type:

Water Injection _____
Salt Water Disposal _____
Gas Injection _____
Producing Oil/Gas _____
Pressure observation X

Temporarily Abandoned Well (Y/N): _____ TA Expires: _____

Casing Pres. 0
Cement Head Pres. 0
Tubing Pres. 81
Int. Casing Pres. 16

Tbg. SI Pres. NA
Tbg. Inj. Pres. NA

Max. Inj. Pres. NA

Pressured annulus up to 560 psi. for 30 mins. Test passed failed.

REMARKS: 1000 lbs spring, 1 hr clock, 1 hr 1000 lbs chart, Pressured up to 560 psi. from Ops. 5 min 560 psi, Bt Ops, Intermediate Ops, 10 min 560 psi Bt Ops Int O, 15 min 560 psi Bt Ops Int O, 20 min 560 psi Bt Ops Int Ops, 25 min 560 psi Bt Ops Int O, 30 min 560 psi Bt Ops Int O psi, Back to 0 psi

By [Signature]
(Operator Representative)

Witness [Signature]
(NMOCD)

Rig Site Supervisor
(Position)

Revised 02-11-02