

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
SF-978640

1a. Type of Well: Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Reserv.,

6. If Indian, Allottee or Tribe Name
NM 70413C
 7. Unit or CA Agreement Name and No.
SAN JUAN 28-7 UNIT

Other:

2. Name of Operator
ConocoPhillips Company

8. Lease Name and Well No.
SAN JUAN 28-7 UNIT #154F

3. Address: **PO Box 4289, Farmington, NM 87499**
 3a. Phone No. (include area code): **(505) 326-9700**

9. API Well No.
30-039-31145 -6051

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface: **Unit P (SESE), 842' FSL & 1205' FEL,**
 At top prod. Interval reported below: **Unit O (SWSE), 1315' FSL & 2055' FEL**
 At total depth: **Unit O (SWSE), 1315' FSL & 2055' FEL**

10. Field and Pool or Exploratory
Basin Dakota
 11. Sec., T., R., M., on Block and Survey
SURFACE & BH: SEC: 17, T27N, R7W

12. County or Parish: **Rio Arriba**
 13. State: **New Mexico**

14. Date Spudded: **3/8/2013**
 15. Date T.D. Reached: **3/26/2013**
 16. Date Completed: D & A Ready to Prod. **4/24/2013**

17. Elevations (DF, RKB, RT, GL)*
6597' GL; 6612' KB

18. Total Depth: MD **7735'** TVD **7582'**
 19. Plug Back T.D.: MD **7708'** TVD **7555'**
 20. Depth Bridge Plug Set: MD **TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR/CCL/CBL
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement top*	Amount Pulled
12 1/4"	9 5/8" / H-40	32.3#	0	349'	n/a	101 sx	29 bbls	Surface	6 bbls
8 3/4"	7" / J-55	23#	0	4830'	n/a	659 sx Premium Lite	236 bbls	Surface	100 bbls
6 1/4"	4 1/2" / L-80	11.6#	0	7731'	n/a	212 sx Premium Lite	76 bbls	380'	n/a

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8", 4.7#, L-80	7596'	n/a						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Dakota	7495	7593'	1 spf	.34"	18	open
B) Dakota	7612	7682	2 spf	.34"	38	open
C) Total					56	
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
7495' - 7682'	Acidize w/10 bbls 15% HCl; 45,696 gal 70% Slickwater N2 Foam w/80,880# 20/40 Brady Sand & 2,833,700 scf N2

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
SI	4/23/2013	1hr.	→	0/boph	30/mcf/h	0 bwpd			FLOWING
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
1/2"	SI - 519 psi	SI 519 psi	→	0/bopd	556	0 bwpd	n/a	SHUT IN	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

*(See instructions and spaces for additional data on page 2)

NMOCD
AV

ACCEPTED FOR FILING

MAY 20 2013

FARMINGTON FIELD OFFICE
BY William Tambekou

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Ojo Alamo	2254'	2398'	White, cr-gr ss	Ojo Alamo	2254'
Kirtland	2398'	2780'	Gry sh interbedded w/tight, gry, fine-gr ss. Lk gry-gry carb sn, coal, gm silts, light-med gry, tight, fine gr ss.	Kirtland	2398'
Fruitland	2780'	3148'	Bn-Gry, fine gm, tight ss.	Fruitland	2780'
Pictured Cliffs	3148'	3288'	Shale w/ siltstone stingers	Pictured Cliffs	3148'
Lewis	3288'	3396'	White, waxy chalky bentonite	Lewis	3288'
Huerfanito Bentonite	3453'	n/a	Gry fn gm silty, glauconitic sd stone w/ drk gry shale	Huerfanito Bentonite	3453'
Chacra	4110'	4848'	Light gry, med-fine gr ss, carb sh & coal	Chacra	4110'
Mesa Verde	4848'	4864'	Med-dark gry, fine gr ss, carb sh & coal	Mesa Verde	4848'
Menefee	4864'	5446'	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	Menefee	4864'
Point Lookout	5446'	5803'	Dark gry carb sh.	Point Lookout	5446'
Mancos	5803'	6605'	Lt. gry to brn calc carb micac glauc silts & very fine gry gry ss w/ irreg. interbed sh.	Mancos	5803'
Gallup	6605'	7379'	Highly calc gry sh w/ thin lmst.	Gallup	6605'
Greenhorn	7379'	7439'	Dk gry shale, fossil & carb w/ pyrite incl.	Greenhorn	7379'
Graneros	7439'	7494'	Lt to dark gry to ss carb sil calc silty ss w/ pyrite incl thin sh bands cly Y shale breaks	Graneros	7439'
Dakota	7494'		interbed gm, brn & red waxy sh & fine to coard gm s	Dakota	7494'
Morrison				Morrison	

32. Additional remarks (include plugging procedure):

This is a Basin Dakota standalone well.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

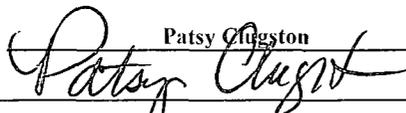
Name (please print)

Patsy Clugston

Title

Staff Regulatory Tech.

Signature



Date

5/2/13

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.