

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAY 10 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
I22IND2772

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name
UTE MOUNTAIN UTE

7. Unit or CA Agreement Name and No.

2. Name of Operator
HUNTINGTON ENERGY LLC Contact: CATHERINE SMITH
E-Mail: csmith@huntingtonenergy.com

8. Lease Name and Well No.
UMU 84

3. Address 908 NW 71ST ST
OKLAHOMA CITY, OK 73116

3a. Phone No. (include area code)
Ph: 405-840-9876 Ext: 129

9. API Well No.
30-045-34488-00-S2

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface SENW 1330FNL 1465FWL
At top prod interval reported below SENW 1330FNL 1465FWL
At total depth SENW 1330FNL 1465FWL

10. Field and Pool, or Exploratory
BARKER CREEK

11. Sec., T., R., M., or Block and Survey
or Area Sec 29 T32N R14W Mer NMP

12. County or Parish
SAN JUAN

13. State
NM

14. Date Spudded
07/07/2008

15. Date T.D. Reached
07/13/2008

16. Date Completed
 D & A Ready to Prod.
04/17/2013

17. Elevations (DF, KB, RT, GL)*
6239 GL

18. Total Depth: MD 2948
TVD

19. Plug Back T.D.: MD 2308
TVD

20. Depth Bridge Plug Set: MD 2400
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
6239 GL

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
11.000	8.625 J-55	24.0	0	332		150		0	15
6.250	4.500 J-55	10.5	0	2938		260		0	23

RCVD JUN 4 '13
OIL CONS. DIV.
DIST. 3

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	1775	1767						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MANCOS			1790 TO 1850	0.380	120	INACTIVE
B)			1910 TO 2056	0.380	292	INACTIVE
C)			2190 TO 2258	0.380	136	INACTIVE
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
1790 TO 1850	500 GALS 15% HCL, 27 BBLS 2% KCL WTR
1910 TO 2056	SWAB, 20 BBLS 2% KCL WTR
2190 TO 2258	SWAB, 10 BBLS 15% HCL

DUK 5/14/13
Bureau of Land Management

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #207174 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED **



28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
UNKNOWN

30. Summary of Porous Zones (Include Aquifers):
Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				MANCOS GALLUP DAKOTA MORRISON	854 1594 2454 2684

32. Additional remarks (include plugging procedure):
Evaluate Well.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #207174 Verified by the BLM Well Information System.
For HUNTINGTON ENERGY LLC, sent to the Durango
Committed to AFMSS for processing by BARBARA TELECKY on 05/13/2013 (13BDT0117SE)**

Name (please print) CATHERINE SMITH Title REGULATORY

Signature _____ (Electronic Submission) Date 05/10/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****