

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAY 22 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Farmington Field Office

Bureau of Land Management

1a. Type of Well: Oil Well Gas Well Dry Other _____
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.
 Other: _____

2. Name of Operator: **Burlington Resources Oil & Gas Company**

3. Address: **PO Box 4289, Farmington, NM 87499** 3a. Phone No. (include area code): **(505) 326-9700**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface: **Unit N, (SESW), 1179' FSL & 1776' FWL,**
 At top prod. interval reported below: **Unit K (NESW), 2477' FSL & 1773' FWL,**
 At total depth: **Unit K (NESW), 2477' FSL & 1773' FWL**

5. Lease Serial No.: **SF-078415-A**
 6. Indian, Allottee or Tribe Name: _____
 7. Unit or CA Agreement Name and No.: **Need CA**
 8. Lease Name and Well No.: **Day 2C**
 9. API Well No.: **30-045-35221-0001**
 10. Field and Pool or Exploratory: **Basin Mancos**
 11. Sec., T., R., M., on Block and Survey (SURFACE & BH: SEC: 9, T29N, R8W)
 12. County or Parish: **San Juan** 13. State: **New Mexico**
 14. Date Spudded: **1/30/2013** 15. Date T.D. Reached: **3/14/2013** 16. Date Completed: D & A Ready to Prod. **5/9/13 GRC**
 17. Elevations (DF, RKB, RT, GL)*: **6504' GL; 6519' KB**
 18. Total Depth: MD **7354'** TVD **7090'** 19. Plug Back T.D.: MD **7349'** TVD **7085'** 20. Depth Bridge Plug Set: MD _____ TVD _____
 21. Type Electric & Other Mechanical Logs Run (Submit copy of each): **GR/CCL/CBL**
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement top*	Amount Pulled
12 1/4"	9 5/8" / H-40	32.3#	0	229'	n/a	88 sx - Premium Lite	25 bbls	Surface	0.25 bbl
8 3/4"	7" / J-55	23#	0	4583'	3102'	657sx - Premium Lite	240bbls	Surface	92 bbls
6 1/4"	4 1/2" / L-80	11.6#	0	7350'	n/a	196 sx - Premium Lite	71 bbls	3140'	n/a

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8", 4.7#, L-80	7093'	n/a						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Basin Mancos	6754'	7150'	3 SPF	.34"	60	open
B)						
C)						
D)						

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Basin Mancos	6754'	7150'	3 SPF	.34"	60	open

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
6754' - 7150'	Acidize w/ 10bbls of 15% HCL. Frac'd w/240,842 gal 70 Q 25# LG/GEL foam w/142,902 # 20/40 Brown sand & 4,381,200 scf N2

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
5/9/13 GRC	5/13/2013	1hr.	→		5 mcf	trace			FLOWING
Choke Size	Tbg. Press. Flwg.	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
1/2"	SI - 342 psi	291 psi	→	0	110 mcf/d	1 bbl			SHUT IN

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

*(See instructions and spaces for additional data on page 2)

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FARMINGTON FIELD OFFICE
BY William Tambkeu

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Interval		Descriptions, Contents, etc.	Name	Top	
	Top	Bottom			Meas. Depth	Meas. Depth
Ojo Alamo	2288	2455	White, cr-gr ss	Ojo Alamo		2288
Kirtland	2455	3004	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland		2455
Fruitland	3004	3387	Dk gry-gry carb sh, coal, gm silts, light-med gry, tight, fine gr ss.	Fruitland		3004
Pictured Cliffs	3387	3541	Bn-Gry, fine gm, tight ss.	Pictured Cliffs		3387
Lewis	3541	4404	Shale w/ siltstone stringers	Lewis		3541
Chacra	4404	4940	Gry fn gm silty, glauconitic sd stone w/ drk gry shale	Chacra		4404
Mesa Verde	4940	5223	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde		4940
Menefee	5223	5624	Med-dark gry, fine gr ss, carb sh & coal	Menefee		5223
Point Lookout	5624	6055	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	Point Lookout		5624
Mancos	6055	6892	Dark gry carb sh.	Mancos		6055
Gallup	6892	0	Lt. gry to brn calc carb micac glauc silts & very fine gry gry ss w/ irreg. interbed sh.	Gallup		6892

32. Additional remarks (include plugging procedure):

This is a Blanco Mesaverde & Basin Mancos commingle well under DHC3747AZ.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Patsy Clugston Title Staff Regulatory Tech.
 Signature *Patsy Clugston* Date 5/22/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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b. Type of Completion: New Well (checked), Work Over, Deepen, Plug Back, Diff. Resvr., Other:

5. Lease Serial No. SF-078415-A

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No. WJMM-73161-MU

8. Lease Name and Well No. Day 2C

2. Name of Operator Burlington Resources Oil & Gas Company

3. Address PO Box 4289, Farmington, NM 87499 3a. Phone No. (505) 326-9700

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10. Field and Pool or Exploratory Blanco Mesayarde

11. Sec., T., R., M., on Block and Survey SURFACE & BH: SEC: 9, T29N, R8W

12. County or Parish San Juan 13. State New Mexico

At top prod. Interval reported below Unit K (NESW), 2477' FSL & 1773' FWL,

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14. Date Spudded 1/30/2013 15. Date T.D. Reached 3/14/2013 16. Date Completed D & A (checked) Ready to Prod. 5/8/13 GRC

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21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/CCL/CBL

22. Was well cored? (checked) No, Yes (Submit analysis)

Was DST run? (checked) No, Yes (Submit report)

Directional Survey? (checked) No, Yes (Submit copy)

Table with 10 columns: Hole Size, Size/Grade, Wt. (#/ft.), Top (MD), Bottom (MD), Stage Cementer Depth, No. of Sk. & Type of Cement, Slurry Vol. (BBL), Cement top*, Amount Pulled. Includes data for 12 1/4", 8 3/4", and 6 1/4" hole sizes.

Table with 7 columns: Size, Depth Set (MD), Packer Depth (MD), Size, Depth Set (MD), Packer Depth (MD), Size. Includes data for 2 3/8", 4.7#, L-80 tubing.

Table with 6 columns: Formation, Top, Bottom, Perforated Interval, Size, No. Holes, Perf. Status. Includes data for Pt. Lookout, Menefee, and Cliffhouse formations.

Table with 2 columns: Depth Interval, Amount and Type of Material. Includes data for acidizing treatments at 5626'-5768', 5296'-5556', and 4970'-5220'.

Table with 10 columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr. API, Gas Gravity, Production Method. Includes data for 5/8/13 GRC test showing flowing status.

Table with 10 columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr. API, Gas Gravity, Production Method. Includes data for 1/2" choke size showing shut-in status.

*(See instructions and spaces for additional data on page 2)

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FARMINGTON FIELD OFFICE BY William Tambekou

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

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