

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NM 28748

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other
FEB 25 2013

8. Well Name and No.
Lybrook H26-2307 01H

2. Name of Operator
Encana Oil & Gas (USA) Inc.
Farmington Field Office

9. API Well No.
30-043-21118

3a. Address
370 17th Street, Suite 1700
Denver, CO 80202
ATTN: ROBYNN HADEN

3b. Phone Nos (include area code)
720-876-3941

10. Field and Pool or Exploratory Area
Lybrook Gallup

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 2257' FNL and 357' FEL Sec 26, T23N, R7W
BHL: 2210' FNL and 330' FWL Sec 26, T23N, R7W

11. Country or Parish, State
Sandoval, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report <i>BP</i>	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completions</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please see attached spreadsheet detailing completion operations occurring between 2/4/13 and 2/21/13.

RCVD MAR 6 '13
OIL CONS. DIV.
DIST. 3

ACCEPTED FOR RECORD

FEB 26 2013

FARMINGTON FIELD OFFICE
BY William Tambekou

14. I hereby certify that the foregoing is true and correct.
 Name (Printed/Typed) Robynn Haden Title Engineering Technologist
 Signature *Robynn Haden* Date 2/22/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____
 Office _____
 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

2/4/13

Pumped frac treatment using 70 quality foam on stage #1 perfs from 9695-9837' (36 holes) as follows: 2229bbl fluid, 4253mscf N2, 184,300# 20/40 sand and 25,000# 12/20 sand. No frac plug

2/5/13

Pumped 50 bio-balls to seal off stage #1. Pumped frac treatment using 70 quality foam on stage #2 perfs from 9485-9607' (36 holes) as follows: 1868bbl fluid, 4180mscf N2, 275,820# 20/40 sand and 29,919# 12/20 sand. Set frac plug at 9396'.

Pumped frac treatment using 70 quality foam on stage #3 perfs from 9225-9347' (36 holes) as follows: 1877bbl fluid, 3667mscf N2, 306,360# 20/40 sand and 25,700# 12/20 sand. No frac plug.

2/6/13

Pumped 50 bio-balls to seal off stage #3. Pumped frac treatment using 70 quality foam on stage #4 perfs from 9007-9129' (36 holes) as follows: 1914bbl fluid, 3544mscf N2, 270,000# 20/40 sand and 0# 12/20 sand. Set frac plug at 8916'

Pumped frac treatment using 70 quality foam on stage #5 perfs from 8747-8869' (36 holes) as follows: 2010bbl fluid, 3566mscf N2, 275,140# 20/40 sand and 25,554# 12/20 sand. No frac plug.

2/7/13

Pumped 50 bio-balls to seal off stage #5. Pumped frac treatment using 70 quality foam on stage #6 perfs from 8528-8650' (36 holes) as follows: 1959bbl fluid, 2466mscf N2, 276,180# 20/40 sand and 26,941# 12/20 sand. Set frac plug at 8478'

Pumped frac treatment using 70 quality foam on stage #7 perfs from 8309-8431' (36 holes) as follows: 1855bbl fluid, 3563mscf N2, 276,220# 20/40 sand and 26,563# 12/20 sand. No frac plug.

2/8/13

Pumped 30 bio-balls to seal off stage #7. Pumped frac treatment using 70 quality foam on stage #8 perfs from 8047-8169' (36 holes) as follows: 1908bbl fluid, 3474mscf N2, 276,400# 20/40 sand and 26,284# 12/20 sand. Set frac plug at 7974'

Pumped frac treatment using 70 quality foam on stage #9 perfs from 7828-7949' (36 holes) as follows: 1823bbl fluid, 3472mscf N2, 278,580# 20/40 sand and 27,926# 12/20 sand. No frac plug.

2/9/13

Pumped 50 bio-balls to seal off stage #9. Pumped frac treatment using 70 quality foam on stage #10 perfs from 7569-7691' (36 holes) as follows: 1842bbl fluid, 3605mscf N2, 276,840# 20/40 sand and 25,558# 12/20 sand. Set frac plug at 7518'.

2/10/13

Pumped frac treatment using 70 quality foam on stage #11 perfs from 7350-7472' (36 holes) as follows: 1735bbl fluid, 3719mscf N2, 276,900# 20/40 sand and 28,175# 12/20 sand. No frac plug.

Pumped 50 bio-balls to seal off stage #11. Pumped frac treatment using 70 quality foam on stage #12 perfs from 7090-7212' (36 holes) as follows: 1863bbl fluid, 3701mscf N2, 278,180# 20/40 sand and 29,919# 12/20 sand. Frac plug set at 7036'

2/11/13

Pumped frac treatment using 70 quality foam on stage #13 perfs from 6869-6991' (36 holes) as follows: 1920bbl fluid, 3361mscf N2, 275,780# 20/40 sand and 23,519# 12/20 sand. No frac plug.

Pumped 50 bio-balls to seal off stage #13. Pumped frac treatment using 70 quality foam on stage #14 perfs from 6650-6772' (36 holes) as follows: 2063bbl fluid, 3486mscf N2, 278,000# 20/40 sand and 27,035# 12/20 sand. Set frac plug at 6554'

2/12/13

Pumped frac treatment using 70 quality foam on stage #15 perfs from 6389-6511' (36 holes) as follows: 1649bbl fluid, 3368mscf N2, 276,340# 20/40 sand and 28,083# 12/20 sand. No frac plug.

Pumped 50 bio-balls to seal off stage #15. Pumped frac treatment using 70 quality foam on stage #16 perfs from 6170-6292' (36 holes) as follows: 1697bbl fluid, 3178mscf N2, 273,020# 20/40 sand and 21,254# 12/20 sand. Frac plug set at 6076'.

Pumped frac treatment using 70 quality foam on stage #17 perfs from 5909-6031' (36 holes) as follows: 1582bbl fluid, 3470mscf N2, 274,920# 20/40 sand and 23,451# 12/20 sand. No frac plug.

2/13/13

Set bridge plug at 5307'

2/17/13

Drilled out bridge plug at 5307'

2/18/13

Drilled out plugs at 6076', 6554', 7036', 7518'

2/19/13

Drilled out plugs at 7974', 8478', 8916', 9396'

2/21/13

Landed 157 joints 2 3/8" J55 tubing. End of tubing at 5095' and seat nipple at 5047'.