

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED  
OMB NO. 1004-0137  
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

MAR 01 2013

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.,  
 Other: \_\_\_\_\_

2. Name of Operator  
Encana Oil & Gas (USA) Inc.  
Farmington Field Office  
Bureau of Land Management

3. Address 370 17th Street, Suite 1700  
Denver, CO 80202 ATTN: ROBYNN HADEN 3a. Phone No. (include area code)  
720-876-3941

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface 2257' FNL and 357' FEL Section 26, T23N, R7W

At top prod. interval reported below  
2213' FNL and 861' FEL Section 26, T23N, R7W

At total depth 2247' FNL and 337' FEL Section 26, T23N, R7W

14. Date Spudded 12/06/2012 15. Date T.D. Reached 01/20/2013 16. Date Completed 02/12/2013  
 D & A  Ready to Prod.

18. Total Depth: MD 9900' TVD 5615' 19. Plug Back T.D.: MD N/A TVD N/A 20. Depth Bridge Plug Set: MD 5307 TVD 5307

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
None 22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit report)  
Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25"	9.625"/J55	36	Surface	517'	N/A	150sks Type III	37	Surface (CIR)	N/A
8.5	7"/J55	26	Surface	5768'	1769' TVD/MD	351sks Prem Lt	133	Surface (CIR)	N/A
"	"	"	"	"	"	220sks Type III	54	"	"
6.125"	4.5"/SB80	11.6	5575'	9898'	N/A	N/A	N/A	N/A	N/A

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375"/J55	5095'	Seat Nipple 5047'						

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Gallup	5871'	9900'	5909'-9837'	.40	612	Open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
5909'-9837'	Please see attached Hydraulic Fracturing Fluid Product Component Information Disclosure.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
2/23/13	2/23/13	24	→	20	747	313	unknown	unknown	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
20/64	Avg804	1473	→	20	747	313	3735 cuft/bbl	Flowing back	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

\*(See instructions and spaces for additional data on page 2)

NMOCD ~

MAR 05 2013

FARMINGTON FIELD OFFICE  
BY William Tamberton

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)  
Flared

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Fruitland Coal 1840', Pictured Cliffs 2074', Lewis Shale 2225', Cliffhouse Sandstone 2911', Menefee 3655', Point Lookout 4358', Mancos 4565', Gallup 5355'

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Gallup	5355'	5665'	Oil, Gas		

32. Additional remarks (include plugging procedure):

Set 17 external swellable casing packers for isolation of production string at the following depths: (1) 9664' (2) 9405' (3) 9186' (4) 8926' (5) 8707' (6) 8488' (7) 8227' (8) 8008' (9) 7748' (10) 7530' (11) 7270' (12) 7048' (13) 6830' (14) 6568' (15) 6349' (16) 6089' (17) 5870'

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)     
  Geologic Report     
  DST Report     
  Directional Survey  
 Sundry Notice for plugging and cement verification     
  Core Analysis     
  Other: Hydraulic Fracturing Fluid Disclosure, Lithology Record

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Robynn Haden      Title Engineering Tech  
 Signature *Robynn Haden*      Date 2/28/13

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.