

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAY 9 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
122IND2772

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name
UTE MOUNTAIN UTE

7. Unit or CA Agreement Name and No.

2. Name of Operator
HUNTINGTON ENERGY LLC Contact: CATHERINE SMITH
E-Mail: csmith@huntingtonenergy.com

8. Lease Name and Well No.
UTE MTN UTE 80

3. Address 908 NW 71ST ST
OKLAHOMA CITY, OK 73116 3a. Phone No. (include area code)
Ph: 405-840-9876 Ext: 129

9. API Well No.
30-045-34513-00-S2

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
Sec 20 T32N R14W Mer NMP
At surface NWNE 1300FNL 170FEL
At top prod interval reported below
At total depth

10. Field and Pool, or Exploratory
BARKER CREEK
11. Sec., T., R., M., or Block and Survey
or Area Sec 20 T32N R14W Mer NMP
12. County or Parish SAN JUAN 13. State NM

14. Date Spudded 07/22/2008 15. Date T.D. Reached 07/27/2008 16. Date Completed
 D & A Ready to Prod.
04/18/2013

17. Elevations (DF, KB, RT, GL)*
6146 GL

18. Total Depth: MD 2800 TVD 19. Plug Back T.D.: MD 2165 TVD 20. Depth Bridge Plug Set: MD 2270 TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CCL 22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
11.000	8.625 J-55	24.0	0	333		150		0	10
6.250	4.500 J-55	10.5	0	2770		260	94	0	30

RCVD JUN 4 '13
OIL CONS. DIV.
DIST. 3

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	1653	1641						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MANCOS			1660 TO 1722	0.380	124	INACTIVE
B)			1810 TO 1924	0.380	228	INACTIVE
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
1660 TO 1722	500 GALS 15% HCL, 36 BBLs 2% KCL WTR, SWAB
1810 TO 1924	SWAB

By: *[Signature]* 5/14/13
San Juan Resource Area
Bureau of Land Management

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #207055 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED **

[Stamp] AV

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
UNKNOWN

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
DAKOTA MORRISON	2284 2523	2523	Sst, Silt, Sh: vfg-m g, arg Sh w/ vfg interbd Sst	MANCOS GREENHORN GRANEROS DAKOTA DAKOTA MORRISON	440 2157 2215 2284 2454 2523

32. Additional remarks (include plugging procedure):
Evaluating Well. Well not producing.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #207055 Verified by the BLM Well Information System.
For HUNTINGTON ENERGY LLC, sent to the Durango
Committed to AFMSS for processing by BARBARA TELECKY on 05/10/2013 (13BDT0115SE)**

Name (please print) CATHERINE SMITH Title REGULATORY

Signature _____ (Electronic Submission) Date 05/09/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.