District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

# State of New Mexico Energy Minerals and Natural Resources

Revised August 8, 2011
Submit 1 Copy to appropriate District Office to

Form C-141

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office to accordance with 19.15.29 NMAC.

Release Notification	on and Corrective Actio	n						
	OPERATOR	☐ Initial Report ☐ Final Report						
Name of Company Burlington Resources Oil & Gas Company	Contact Crystal Tafoya							
Address 3401 East 30 <sup>th</sup> St, Farmington, NM	Telephone No.(505) 326-9837							
Facility Name: Allison Unit 24	Facility Type: Gas Well							
Surface Owner Fee Mineral Owner	r Fee	API No.30-045-13187						
	ON OF RELEASE							
Unit Letter Section Township Range Feet from the Nor M 7 32N 6W 890	th/South Line   Feet from the   East   990	West Line County San Juan						
Latitude <u>36.989</u>	994 Longitude <u>107.50511</u>							
NATUR	E OF RELEASE							
Type of Release Produced Water	Volume of Release 35bbls	Volume Recovered 30bbls						
Source of Release Tank	Date and Hour of Occurrence Unknown	Date and Hour of Discovery 4/20/2013 at 7:10pm						
Was Immediate Notice Given?	If YES, To Whom?	4/20/2015 at 7.10pm						
☐ Yes ☐ No ☐ Not Require								
By Whom? Crystal Tafoya	Date and Hour 4/21/13 at 3:32pt	m						
Was a Watercourse Reached?	If YES, Volume Impacting the Wa							
☐ Yes ☒ No		RCVD JUN 6'13						
If a Watercourse was Impacted, Describe Fully.*		OIL CONS. DIV.						
N/A		DIST. 3						
Describe Cause of Problem and Remedial Action Taken.*  A 120bbls pit tank overfilled due to a check valve failure allowing 3 a water truck called to location. 30bbls of produced water was reco	_	ed. The well was immediately shut-in and						
Describe Area Affected and Cleanup Action Taken.* NMOCD action levels for releases are specified in NMOCD's Guide score of 20. Samples were collected and analytical results are below final report is attached for review.								
I hereby certify that the information given above is true and complete to regulations all operators are required to report and/or file certain release public health or the environment. The acceptance of a C-141 report by should their operations have failed to adequately investigate and remed or the environment. In addition, NMOCD acceptance of a C-141 report federal, state, or local laws and/or regulations.	e notifications and perform corrective a the NMOCD marked as "Final Report" iate contamination that pose a threat to	ctions for releases which may endanger does not relieve the operator of liability ground water, surface water, human health						
,	OIL CONSERVATION DIVISION							
Signature: Tafoya	Approved by Environmental Specialist:							
Printed Name: Crystal Tafoya								
Title: Field Environmental Specialist	Approval Date: 6/12/2013	Expiration Date:						
E-mail Address: crystal.tafoya@conocophillips.com	Conditions of Approval:	Attached						
Date: 6/4/2013 Phone: (505) 326-9837								

\* Attach Additional Sheets If Necessary

NJK 1316342586

Animas Environmental Services, LLC

May 17, 2013

Crystal Tafoya ConocoPhillips San Juan Business Unit Office 214-05 5525 Hwy 64 Farmington, New Mexico 87401 www.animasenvironmental.com

624 E. Comanche Farmington, NM 87401 505-564-2281

> Durango, Colorado 970-403-3084

RE: Release Assessment Report Allison #24

San Juan County, New Mexico

Dear Ms. Tafoya:

On April 26, 2013, Animas Environmental Services, LLC (AES) completed an initial release assessment at the ConocoPhillips (CoP) Allison #24 located in San Juan County, New Mexico. The 35 barrel (bbl) produced water release occurred when an onsite below grade tank (BGT) overtopped.

### 1.0 Site Information

#### 1.1 Location

Location - SW¼ SW¼, Section 15, T32N, R7W, San Juan County, New Mexico Well Head Latitude/Longitude - N36.99001 and W107.50594, respectively Release Location Latitude/Longitude - N36.98986 and W107.50610, respectively Land Jurisdiction - Private

Figure 1. Topographic Site Location Map

Figure 2. Aerial Site Map, April 2013

### 1.2 NMOCD Ranking

Prior to site work, the New Mexico Oil Conservation Division (NMOCD) database was reviewed, and a Cathodic Protection Report dated May 1991 reported the depth to groundwater as 60 feet below ground surface (bgs). The New Mexico Office of the State Engineer (NMOSE) database was reviewed for nearby water wells, and no registered water wells were reported to be located within 1,000 feet of the location. Additionally, Google Earth and the New Mexico Tech Petroleum Recovery Research Center online mapping tool (<a href="http://ford.nmt.edu/react/project.html">http://ford.nmt.edu/react/project.html</a>) were accessed to aid in the identification of downgradient surface water.

Once on site, AES personnel further assessed the ranking using topographical interpretation, Global Positioning System (GPS) elevation readings, and visual reconnaissance. AES personnel concluded that depth to groundwater at the site was between 50 and 100 feet bgs. A stock pond is located approximately 240 feet southwest of the location. Based on this information, the location was assessed a ranking score of 20 per the NMOCD *Guidelines for Leaks, Spills, and Releases* (1993).

#### 1.3 Assessments

AES was initially contacted by Crystal Tafoya of CoP on April 24, 2013, and on April 26, 2013, Heather Woods and Jesse Christopherson of AES completed the release assessment field work. The assessment included collection and field screening of a 5-point composite sample (SC-1) from within the berm surrounding the BGT. The sample location is shown on Figure 3.

### 2.0 Soil Sampling

One 5-point composite soil sample (SC-1) was collected during the assessment. The soil sample was field screened for volatile organic compounds (VOCs) and was also analyzed for total petroleum hydrocarbons (TPH). Soil sample SC-1 was also submitted for laboratory analysis of chlorides.

### 2.1 Field Screening

#### 2.1.1 Volatile Organic Compounds

Field screening for VOC vapors was conducted with a photo-ionization detector (PID) organic vapor meter (OVM). Before beginning field screening, the PID-OVM was first calibrated with 100 parts per million (ppm) isobutylene gas.

### 2.1.2 Total Petroleum Hydrocarbons

Field TPH samples were analyzed per USEPA Method 418.1 using a Buck Scientific Model HC-404 Total Hydrocarbon Analyzer Infrared Spectrometer (Buck). A 3-point calibration was completed prior to conducting soil analyses. Field analytical protocol followed AES's Standard Operating Procedure: Field Analysis Total Petroleum Hydrocarbons per EPA Method 418.1.

### 2.2 Laboratory Analyses

Soil sample SC-1 collected for laboratory analysis was placed into new, clean, laboratory-supplied containers, which were then labeled, placed on ice, and logged onto a sample chain of custody record. The sample was maintained on ice until delivery to

the analytical laboratory, Hall Environmental Analysis Laboratory (Hall) in Albuquerque, New Mexico. The soil sample was laboratory analyzed for:

Chloride per U.S. Environmental Protection Agency (USEPA) Method 300.0.

## 2.3 Field Screening and Laboratory Analytical Results

On April 26, 2013, field screening readings for VOCs via OVM were 22.9 ppm in SC-1 and the field TPH concentration was less than 20.0 mg/kg. Results are included below in Table 1 and on Figure 3. The AES Field Screening Report is attached.

Table 1. Soil Field Screening VOCs and TPH Results Allison #24 Release Assessment, April 2013

Sample ID	Date Sampled	Sample Depth (ft bgs)	VOCs via OVM (ppm)	Field TPH (mg/kg)
NMO	CD Action Lev	100	100	
SC-1	4/26/13	0.25	22.9	<20.0

<sup>\*</sup>Action level determined by the NMOCD ranking score per *NMOCD Guidelines* for Leaks, Spills, and Releases (August 1993)

Laboratory analyses of SC-1 for chlorides showed a concentration of 140 mg/kg. Results are presented in Table 2 and on Figure 3. The laboratory analytical report is attached.

Table 2. Laboratory Analytical Results – Chloride Allison #24 Release Assessment, April 2013

		Sample	
Sample ID	Date Sampled	Depth (ft bgs)	Chloride (mg/kg)
NM	OCD Action Lev	vel*	
SC-1	04/26/13	0.25	140

<sup>\*</sup>Action level determined by the NMOCD ranking score per *NMOCD Guidelines for Leaks, Spills, and Releases* (August 1993)

#### 3.0 Conclusions and Recommendations

On April 26, 2013, AES conducted an assessment of a 35 bbl produced water release associated with the BGT at the Allison #24. Action levels for releases are determined by the NMOCD ranking score per *NMOCD Guidelines for Leaks, Spills, and Releases* (August 1993), and the site was assigned a rank of 20. Field screening results showed

Crystal Tafoya Allison #24 Release Assessment Report May 17, 2013 Page 4 of 4

concentrations below the NMOCD action levels of 100 ppm VOCs and 100 mg/kg TPH in SC-1. Laboratory analytical results for SC-1 reported a chloride concentration of 140 mg/kg.

Based on the field screening and laboratory analytical results of the produced water impacted soils at the Allison #24, VOC and TPH concentrations were reported below applicable NMOCD action levels. No further work is recommended.

If you have any questions about this report or site conditions, please do not hesitate to contact Deborah Watson at (505) 564-2281.

Sincerely,

Heather M. Woods Staff Geologist

Aleather M. Woods

Elizabeth McNally, PE

Elizabeth V McNolly

#### Attachments:

Figure 1. Topographic Site Location Map

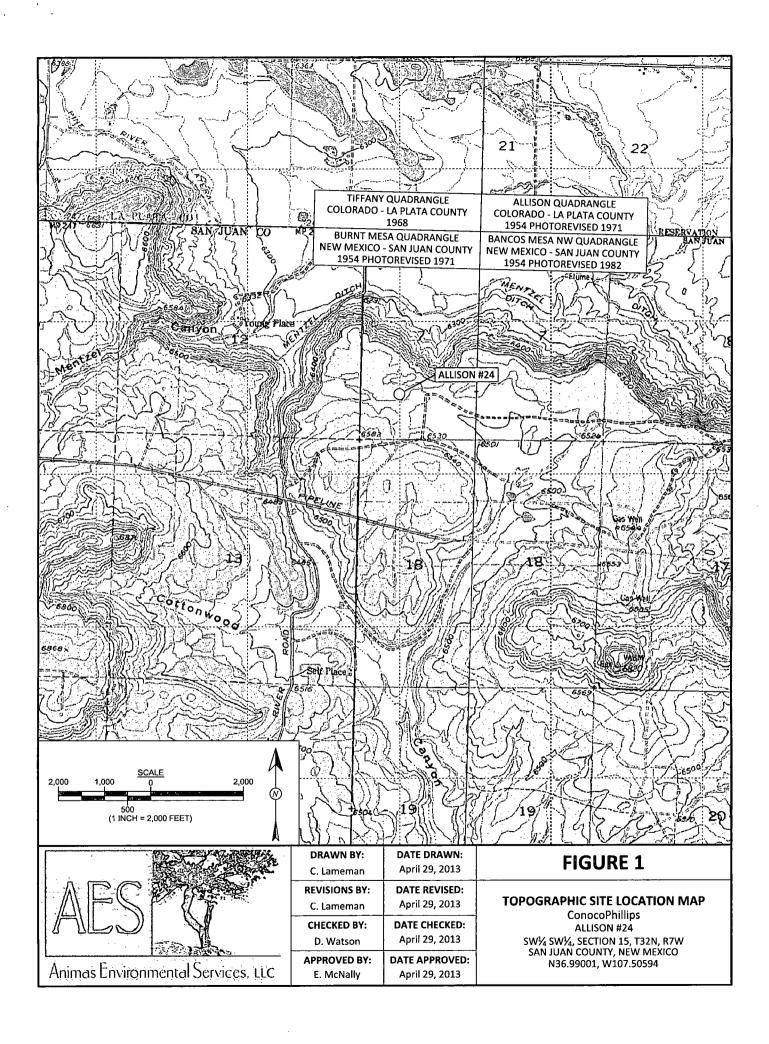
Figure 2. Aerial Site Map, April 2013

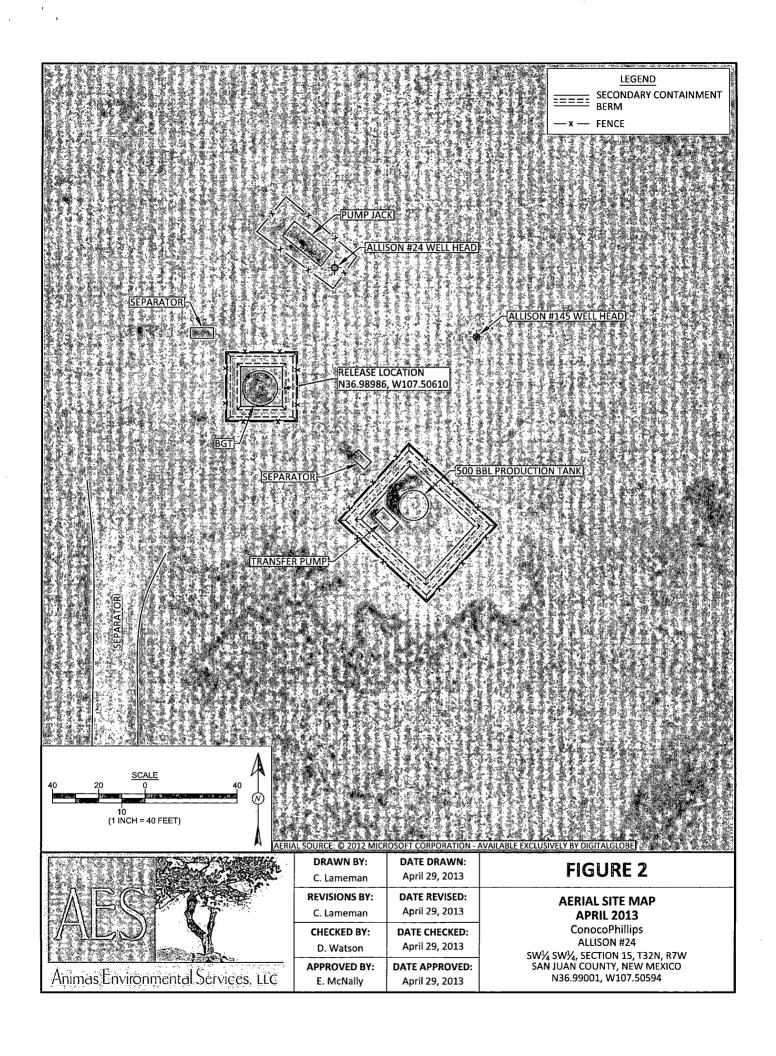
Figure 3. Assessment Sample Locations and Results, April 2013

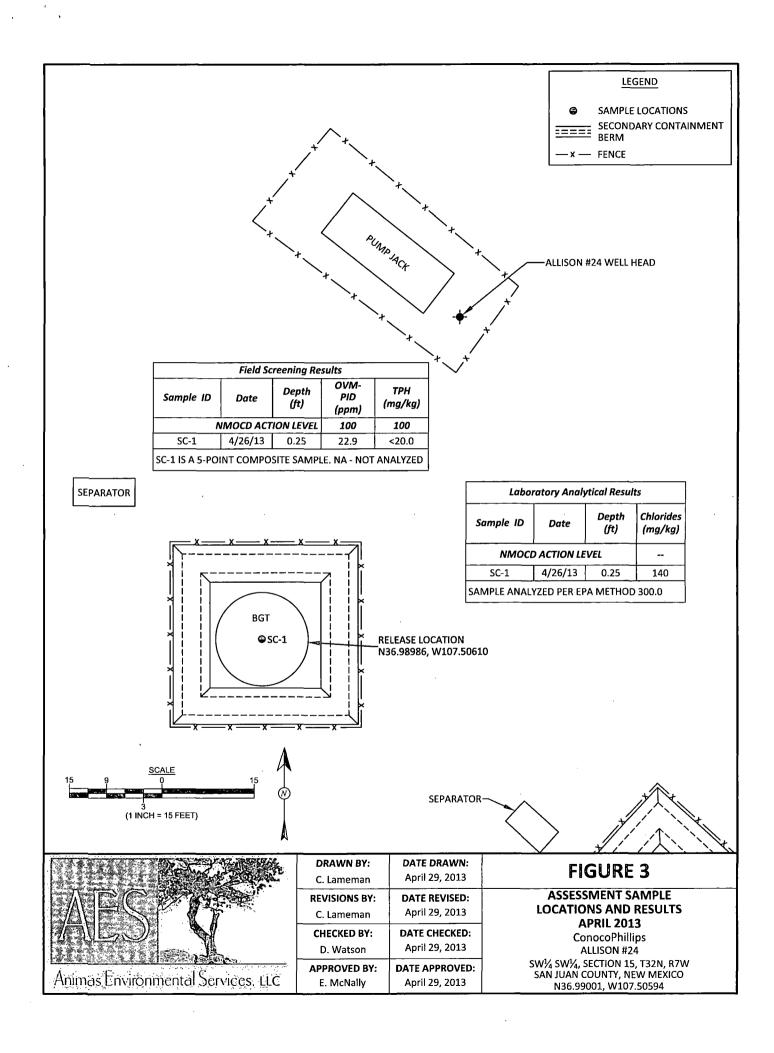
**AES Field Screening Report 042613** 

Hall Laboratory Analytical Report 1304B12

R:\Animas 2000\Dropbox\2013 Projects\ConocoPhillips\Allison #24\Allison #24 Release Report 051713.docx







# **AES Field Screening Report**

Client: ConocoPhillips

Project Location: Allison #24

Date: 4/26/2013

Matrix: Soil



Animas Environmental Services are

www.animasenvironmental.com

624 E. Comanche Farmington, NM 87401 :505-564-2281

> Durango, Colorado 970-403-3084

Sample ID	Collection Date	Time of Sample Collection	Sample Location	OVM (ppm)	Field TPH Analysis Time*	Field TPH** (mg/kg)	TPH PQL (mg/kg)	DF	TPH Analysts Initials
SC-1	4/26/2013	12:58	Composite	22.9	13:10	<20.0	20.0	1	HMW

PQL

Practical Quantitation Limit

Total Petroleum Hydrocarbons - USEPA 418.1

Fleather M Woods

ND

Not Detected at the Reporting Limit

NA

Not Analyzed

DF

Dilution Factor

Analyst:

\*Field TPH concentrations recorded may be below PQL.



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107

Website: www.hallenvironmental.com

May 03, 2013

Debbie Watson Animas Environmental 624 East Comanche Farmington, NM 87401

TEL: (505) 486-4071

**FAX** 

RE: COP Allison #24

OrderNo.: 1304B12

#### Dear Debbie Watson:

Hall Environmental Analysis Laboratory received 1 sample(s) on 4/27/2013 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to <a href="www.hallenvironmental.com">www.hallenvironmental.com</a> or the state specific web sites. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. All samples are reported as received unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

Sincerely,

Andy Freeman

Laboratory Manager

4901 Hawkins NE

Albuquerque, NM 87109

# **Analytical Report**

#### Lab Order 1304B12

Date Reported: 5/3/2013

# Hall Environmental Analysis Laboratory, Inc.

**CLIENT:** Animas Environmental

Client Sample ID: SC-1

Project:

COP Allison #24

Collection Date: 4/25/2013 12:58:00 PM

Lab ID:

1304B12-001

Matrix: SOIL

Received Date: 4/27/2013 11:15:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 300.0: ANIONS					Analyst: JRR
Chloride	140	7.5	mg/Kg	5	4/30/2013 1:50:34 PM

#### Qualifiers:

- Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH greater than 2
- RL Reporting Detection Limit

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- Spike Recovery outside accepted recovery limits 1 of 2

# **OC SUMMARY REPORT**

# Hall Environmental Analysis Laboratory, Inc.

Result

WO#:

1304B12

03-May-13

Client:

Animas Environmental

Project:

COP Allison #24

Sample ID MB-7223

SampType: MBLK

TestCode: EPA Method 300.0: Anions

Client ID:

**PBS** 

Batch ID: 7223

RunNo: 10222

Prep Date: 4/30/2013 Analysis Date: 4/30/2013

SeqNo: 291571

Units: mg/Kg

HighLimit

%RPD

Qual

Analyte Chloride

**PQL** ND 1.5

Sample ID LCS-7223

SampType: LCS

TestCode: EPA Method 300.0: Anions

Client ID:

**LCSS** 

Sample ID 1304B05-002AMS

4/30/2013

Batch ID: 7223

RunNo: 10222

SPK value SPK Ref Val %REC LowLimit

SeqNo: 291572

Units: mg/Kg

110

Prep Date: Analyte

Analysis Date: 4/30/2013

SPK value SPK Ref Val %REC

LowLimit HighLimit

**RPDLimit** 

**RPDLimit** 

Qual

Result **PQL** 15 1.5

15.00

96.8

90

%RPD

Chloride

SampType: MS

TestCode: EPA Method 300.0: Anions

RunNo: 10222

Client ID: Prep Date: **BatchQC** 

4/30/2013

Batch ID: 7223 Analysis Date: 4/30/2013

SeqNo: 291590

LowLimit

Analyte Chloride

**PQL** 

SPK value SPK Ref Val

%REC

HighLimit 64.4

%RPD

**RPDLimit** 

Result 93 7.5

15.00 77.89

101

117

Units: mg/Kg

Qual

Qual

Sample ID 1304B05-002AMSD Client ID:

BatchQC

SampType: MSD

TestCode: EPA Method 300.0: Anions RunNo: 10222

Prep Date:

4/30/2013

Batch ID: 7223

93

SeqNo: 291591

Units: mg/Kg

Analyte Chloride

Result

Analysis Date: 4/30/2013 **PQL** 

7.5

SPK value SPK Ref Val 15.00

77.89

%REC 101

64.4

LowLimit

HighLimit 117

%RPD 0.0387 **RPDLimit** 

20

Qualifiers:

Value exceeds Maximum Contaminant Level.

Е Value above quantitation range

Analyte detected below quantitation limits

P Sample pH greater than 2 RL Reporting Detection Limit R Analyte detected in the associated Method Blank

Holding times for preparation or analysis exceeded Н

ND Not Detected at the Reporting Limit

R

Spike Recovery outside accepted recovery limits

RPD outside accepted recovery limits

Page 2 of 2



riau Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87105

TEL: 505-345-3975 FAX: 505-345-410; Website: www.hallenvironmental.com

# Sample Log-In Check List

Client Name:	Animas Envi	Pronomental Work Order Number: 1304B12				12		RoptNo:	1
Received by/da	te:	T 04/	27//3						
Logged By:	Anne Thorn	10	4/27/201	3 11:15:00	AM		anne Sham	·	į
Completed By:	Anne Thorn	e	4/29/201	3			Aone St.	_	
Reviewed By:	A7-04	1/29/13						-	
Chain of Cus	stody								
1. Custody se	als intact on sa	mple bottles?			Yes		No 🗆	Not Present 🗹	
2. Is Chain of	Custody comple	ete?			Yes	Z	No 🗌	Not Present	
3. How was the sample delivered?						ľ			•
<u>Log In</u>									
4. Was an attempt made to cool the samples?						V	No 🗌	NA 🗆	
5. Were all samples received at a temperature of >0° C to 6.0°C					Yes 🖢	<b>2</b>	No 🗆	, NA	
6. Sample(s) in proper container(s)?					Yes	V	No 🗆		•
7. Sufficient sample volume for indicated test(s)?					Yes E		No 🗆	•	
8. Are samples (except VOA and ONG) properly preserved?				Yes 8		. No 🗆			
9. Was preser	vative added to	bottles?			Yes [	]	No 🗹	NA 🗆	
10.VOA vials h	iave zero heads	pace?			Yes [	]	No 🗆	No VOA Vials 🗹	
11, Were any a	sample containe	ers received b	roken?		Yes [	]	No 🗹		
					_	_	_	# of preserved bottles checked	
12. Does paper	work match bol epancies on cha		`		Yes 5		No 🗆	for pH:	or >12 unless noted)
13. Are matrice	-	-			Yes 6	2	No 🗆	Adjusted?	
14, Is it clear w					_		No 🗆		
15. Were all ho	lding times able	to be met?			Yes 🛭		No 🗀	Checked by:	
(If no, notify	customer for a	uthorization.)							
Special Hand	dling (if app	licable)							,
16. Was client			rith this order?		Yes [	]:	No 🗀	na 🗹	
Perso	n Notified:			Date					
By W	hom:			Via:	eMail		Phone  Fax	In Person	
Rega	rding:			To 11 To 1888	الما والما المالية الم				
Client	Instructions:		Contract to the second second second second		Security and the second security of the second seco	.,		or, Paris management of the	
17. Additional	remarks:				-				
18. Cooler Inf	<u>ormation</u>	•							
Cooler	No Temp ℃		Seal Intact	Seal No.	Seal Date		Signed By		
. [1	1.0	Good		Ĺ	1				

Client: Animas Environmental Services			Turn-Around Time:  Standard  Rush  Project Name:							Æ	M.	AL		SIS	L	AE	30	1er Rai			7	
Mailing	Address	624 E	· Comanche	CoP Allison #24 Project #:  Project Manager:					49	01 H	awki	ins N	1E -	Alþi	Alpuquerque, NM 87109							
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	Package:		☐ Level 4 (Full Validation)					\$ (8021)	Gas on	10 / MR			IMS)		PO4,SO	PCB's	İ					
Accredi	tation		Γ			J. Christ	ppherson	+ TMB's	+ TPH (	30 / DR	18.1)	14.1)	8270 S		7.5 No.2	3 / 8082		<b>3</b>				or N)
□ EDD (Type)			Sample temperature:				1BE	TBE	9) (	od 4	od 5	10 or	etals	Š	cides	₹	- <u>i</u> -			į	≥	
Date	Time	Matrix	Sample Request ID	Container Type and #	Preservative Type	が記して	epello: Al Nov	BTEX + MTBE + TMB's	BTEX + MTBE + TPH (Gas only)	TPH 8015	TPH (Method 418.1)	EDB (Method 504.1)	PAH's (8310 or 8270 SIMS)	RCRA 8 Metals	Anions (F,	8081 Pesticides / 8082	8260B (VOA)	8270 (Semi-VOA)				Air Buhhles
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