

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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MAY 16 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Farmington Field Office
Bureau of Land Management

Serial No. NMSF-078945

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit K (NESW), 1695' FSL & 1595' FWL, Sec. 1, T29N, R7W

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

San Juan 29-7 Unit

8. Well Name and No.

San Juan 29-7 Unit NP 581

9. API Well No.

30-039-24914

10. Field and Pool or Exploratory Area

Basin Fruitland Coal

11. Country or Parish, State

Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&A'd on 4/17/13 per the attached report.

RCVD MAY 23 '13
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse

Title Staff Regulatory Technician

Signature

Dollie L. Busse

Date

5/16/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

MAY 21 2013

FARMINGTON FIELD OFFICE

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

RECEIVED

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Burlington Resources
San Juan 29-7 Unit NP 581

April 9, 2013
Page 1 of 1

1695' FSL and 1595' FWL, Section 1, T-29-N, R-7-W
Rio Arriba County, NM
Lease Number: NMSF-078945
API #30-039-24914

Plug and Abandonment Report Notified NMOCD and BLM on 4/8/13

Plug and Abandonment Summary:

- Plug #1 (combined #1 & #2)** with CR at 3193' spot 117 sxs (138.06 cf) Class B cement inside casing from 3193' to 2586' to cover the Fruitland Coal top.
- Plug #3** with 30 sxs (35.4 cf) Class B cement inside casing from 1407' to 1252' to cover the Kirtland and Ojo Alamo tops.
- Plug #4** with 101 sxs (119.18 cf) Class B cement inside casing from 441' to surface to cover the surface casing shoe.
- Plug #5** found cement at surface in casing and annulus and weld on P&A marker.

Plugging Work Details:

- 4/10/13 Attempt to travel to location. Muddy roads. Standby.
- 4/11/13 Rode rig and equipment to location. Spot in and RU. Check well pressures: tubing 40 PSI, casing 130 PSI and bradenhead 0 PSI. RU relief lines and blow well down. ND wellhead. NU BOP and pressure test pipe rams to 300# and 1500#. Pull tubing hanger and install 2-3/8" stripping rubber. TOH and tally 50 stands, LD 15 joints, FN, 1 joint and exp check of 2-3/8" tubing, to 3615' total. Round trip 7" string mill to 3210'. SI well. SDFD.
- 4/12/13 Check well pressures: casing 100 PSI, bradenhead 0 PSI and no tubing. RU relief lines. TIH with 7" DHS CR and set at 3193'. Pressure test tubing to 1000 PSI, OK. Establish circulation, Pressure test casing to 800 PSI, OK. RU Blue Jet Wireline. Ran CBL from 3193' to surface. Note: B. Powell, NMOCD and M. Gilbreath, BLM approve to combine plug #1 and #2. Spot plugs #1 & #2 combined, #3 and #4. SI well. SDFD.
- 4/15/13 Open up well; no pressures. Tag TOC at 7" casing at 7'. ND BOP and kill spool. Attempt to dig out, got into sandstone. Wait on jackhammer. Dig out well with jackhammer. RU High Desert cut off wellhead. Found cement at surface in casing and annulus. Weld on P&A marker. Too windy to rig down. SDFD.
- 4/16/13 Travel to location. Too windy to rig down. Wait on welder and install H2S monitors on rig. SDFD.
- 4/17/13 RD and MOL.

Mike Gilbreath, BLM representative, was on location.
Jim Morris, MVCI representative, was on location.