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Form 3160-5  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
Farmington Field Office  
Bureau of Land Management

MAY 29 2013

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No. **NMSF-078741**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.  
**San Juan 30-6 Unit**

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
**San Juan 30-6 Unit 490S**

2. Name of Operator  
**Burlington Resources Oil & Gas Company LP**

9. API Well No.  
**30-039-27719**

3a. Address  
**PO Box 4289, Farmington, NM 87499**

3b. Phone No. (include area code)  
**(505) 326-9700**

10. Field and Pool or Exploratory Area  
**Basin Fruitland Coal**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**Surface Unit O (SWSE), 920' FSL & 1495' FEL, Sec. 25, T30N, R6W**

11. Country or Parish, State  
**Rio Arriba New Mexico**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report <i>BF</i>	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

**4/30/13 Notified Brandon Powell/OCD (R.Espinosa onsite). Ran CBL, TOC @ 197'. Requested permission to perf @ 185'. Verbal approval to perf between 160'-185'.**

**The subject well was P&A'd on 5/1/13 per the notification above and the attached report.**

RCVD JUN 4 '13  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

**Dollie L. Busse**

Title **Staff Regulatory Technician**

Signature

Date

**5/29/13**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

MAY 31 2013  
FARMINGTON FIELD OFFICE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title  
Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCOD PV

# A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \*fax: 505-325-1211

Burlington Resources  
San Juan 30-6 Unit 490S

May 1, 2013  
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920' FSL and 1495' FEL, Section 25, T-30-N, R-6-W  
Rio Arriba County, NM  
Lease Number: NMNM-078741  
API #30-039-27719

**Plug and Abandonment Report**  
Notified NMOCD and BLM on 4/24/13

## Plug and Abandonment Summary:

- Plug #1** with 18 sxs (21.24 cf) Class B cement inside casing from 3704' to 3545' to cover the Pictured Cliffs interval and top. WOC. Tag Plug #1 at 3545'.
- Plug #2** with CR at 3350' spot 59 sxs (69.62 cf) Class B cement inside casing from 3350' to 3044' to cover the Fruitland Coal and Intermediate shoe casing and liner top.
- Plug #3** with 64 sxs (75.52 cf) Class B cement inside casing from 2956' to 2624' to cover the Kirtland and Ojo Alamo tops.
- Plug #4** with 33 sxs (34.22 cf) Class B cement inside casing from 1553' to 1382' to cover the Nacimiento top.
- Plug #5** with 88 sxs (103.84 cf) Class B cement inside casing from 177' to surface to cover the surface casing shoe; circulate good cement out bradenhead valve.
- Plug #6** with 40 sxs Class B cement install P&A marker.

## Plugging Work Details:

- 4/26/13 MOL and RU. Check well pressures: 70 PSI on casing and tubing; no bradenhead pressure. Layout relief lines to pit and blow well down. PU on rod string and unseat pump. Re-seat pump. Attempt to pressure test tubing; no test. LD polish rod. TOH and LD rods with pump. Total tally 137 3/4" plain rods, 3-K bars and pump. Attempt to pressure test tubing with standing valve; pump 30 bbls of water 3.5 bpm at 150 PSI; no test. ND wellhead. NU BOP and test. PU on tubing and LD tubing hanger. TOH and tally 113 joints 2-3/8" tubing with pup joints, profile nipple, mud anchor, x-over and muleshoe guide. Total tally approximately 3452'.
- 4/29/13 Open up well; no pressures. PU tubing workstring and TIH; tag at 3704'. Spot Plug #1 with estimated TOC at 3545'. PUH and WOC. TIH and tag Plug #1 at 3545'. TOH with tubing. Round trip casing scraper to 3361' (5.5" liner at 3361'). RIH with Select Oil CR to 3350'. SI well. SDFD.
- 4/30/13 Check well pressures: tubing and casing 10 PSI and bradenhead 0 PSI. Set CR at 3350'. Pressure test tubing to 1200 PSI for 10 minutes. Circulate casing clean with total 140 bbls of water. Pressure test casing to 800 PSI for 30 minutes. Attempt to pressure test bradenhead to 300 PSI; bled down to 200 PSI in 5 minutes. TOH with tubing and LD setting tool. ND stripping head. RU A-Plus wireline and run CBL from 3350' to surface. Call TOC at approximately 190'. Spot Plug #2, Plug #3 and Plug #4. LD tubing. Note: R. Espinoza, BLM and B. Powell, NMOCD, approved procedure change. Perforate 3 squeeze holes at 177'. Pump 20 bbls of water down casing and establish circulation out bradenhead. Circulation clean with additional 10 bbls of water 2.5 bpm at 400 PSI. Spot Plug #5. SI well. SDFD.

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Burlington Resources  
**San Juan 30-6 Unit 490S**

May 1, 2013  
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**Plugging Work Details Continued:**

5/1/13 Open up well; no pressures: ND wellhead. RU High Desert. Dig out wellhead. Cut off wellhead. Found cement at surface. Weld on P&A marker. Spot Plug #6 with 40 sxs Class B (47.2 cf) cement. RD and MOL.

Andy Jackson, BLM representative, was on location.  
Josh Jacobs, Conoco representative, was on location.