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Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAY 16 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Farmington Field Office
Bureau of Land Management

NMSF-078741

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit J (NWSE), 2190' FSL & 835' FEL, Sec. 24, T30N, R6W

7. If Unit of CA/Agreement, Name and/or No.

San Juan 30-6 Unit

8. Well Name and No.

San Juan 30-6 Unit 488S

9. API Well No.

30-039-27759

10. Field and Pool or Exploratory Area

Basin Fruitland Coal

11. Country or Parish, State

Rio Arriba New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&A'd on 4/19/13 per the attached report.

RCVD MAY 23 '13
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse

Title **Staff Regulatory Technician**

Signature

Date

5/16/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

MAY 21 2013

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCDA

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Burlington Resources
San Juan 30-6 Unit 488S

April 19, 2013
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2190' FSL and 835' FEL, Section 24, T-30-N, R-6-W
Rio Arriba County, NM
Lease Number: NMSF-078741
API #30-039-27759

Plug and Abandonment Report
Notified NMOCD and BLM on 4/12/13

Plug and Abandonment Summary:

- Plug #1** with 30 sxs (35.4 cf) Class B cement inside casing from 3275' to 3010' to cover the Pictured Cliffs top. Tag TOC at 3205'.
- Plug #1a** with 25 sxs (29.5 cf) Class B cement inside casing from 3236' to 3015' to cover the Pictured Cliffs top.
- Plug #2** with 45 sxs (53.1 cf) Class B cement inside casing from 2854' to 2626' to cover the Fruitland, Open Hole, Intermediate shoe and Liner top.
- Plug #3** with 77 sxs (90.86 cf) Class B cement inside casing from 2563' to 2163' to cover the Kirtland and Ojo Alamo tops.
- Plug #4** with 33 sxs (38.94 cf) Class B cement inside casing from 1065' to 893' to cover the Nacimiento top.
- Plug #5** with 55 sxs Class B cement inside casing from 194' to surface to cover the surface casing shoe.
- Plug #6** with 33 sxs Class B cement found cement at surface in 7" casing and in 9-5/8" x 7" casing and install P&A marker.

Plugging Work Details:

- 4/15/13 Rode rig and equipment to location. Spot in and RU equipment. Check well pressures: tubing 0 PSI, casing 40 PSI and bradenhead 10 PSI. Pressure test tubing to 1000 PSI, OK. Unset pump. LD 1 polish rod, 1-2' sub, 1-8' sub, 1-6' sub 3/4" pony rods, 125 3/4" rods, 3-1 - 1/4" sinker bar, 1-4' 7/8" guided rod, 1 - 1-1/4" pump with dip tube. ND wellhead and NU BOP. Pressure test BOP to 300 PSI and 1000 PSI. Pressure test bradenhead with 9.5 bbl at 300 PSI, OK. Pull tubing hanger. TOH and tally 2-3/8" tubing, 104 joints, 1 f-nipple, 1 mud anchors (3243') total. SI well. SDFD.
- 4/16/13 Open up well; no pressures. TIH open-ended with 104 joints, 1-8' sub to 3275'. RU sandline. RIH with sinker bar and tag TOC fluid level at 2800'. POH. Spot plug #1 with estimated TOC at 3010'. SI well. SDFD.
- 4/17/13 Check well pressures: tubing and casing 4 PSI and bradenhead 0 PSI. RU relief lines. Tag TOC at 3236'. Spot plug #1 with estimated TOC at 3015'. TIH with 7" scraper tag TOL at 2905'. TIH with 4' plugging sub to 2814'. Tag TOC at 3205'. TIH with DHS CR and set at 2854'. Establish circulation. Pressure test casing to 850 PSI and held for 30 minutes, OK. SI well. SDFD.
- 4/18/13 Open up well; no pressures. TOH and LD CR setting tool. Ran CBL from 2854' to surface under 500#. Found TOC at 94'. TIH open-ended to 2854'. Spot plug #2, #3 and #4. Perforate 3 HSC squeeze holes at 88'. Establish circulation. TIH open-ended. Spot plug #5 with estimated TOC at surface. SI well with 300# and SDFD.

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Plugging Work Details (continued):

4/19/13 Open up well; no pressures. RU relief lines. ND BOP. Dig out wellhead. RU High Desert. Perform Hot Work Permit and cut off wellhead. Found cement at surface in 7" casing and in 9-5/8" x 7" casing. Spot plug #6 and install P&A marker. RD & MOL.

Kelly Nix, BLM representative, was on location.

Victor Montoya, MVCI representative, was on location.