Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0137

FARMINGTON FIELD OFFICE

BUREAU OF LAND MANAGEMENT MAY 14 2013					Expires: March 31, 2007	
5. Lease Serial No.						
SUNDRY NOTICES AND REPORTS ON WELES IMMINION Field ON NO. 1078773 Do not use this form for proposals to drill or to save and Management Management and Management Ma						
abandoned well. Use Form 3160-3 (APD) for such proposals.				8. If Indian, A	llottee or Tribe Name	
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well				Rosa	,	
				8. Well Name and No.		
Oil Well Gas Well Other				Rosa Unit #268A		
2. Name of Operator				9. API Well No.		
WPX Energy Production, LLC 3a. Address 3b. Phone No. (inclu			30-039-27831 10. Field and Pool or Exploratory Area			
		505-333-1806	Basin Fruit			
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 1983' FNL & 435' FWL BHL: 700' FSL & 1800' FEL SEC 33 31N 5W				11. Country or Parish, State Rio Arriba, NM		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA						
TYPE OF SUBMISSION						
	Acidize	Deepen		n (Start/Resume) Water Shut-Off		
Notice of Intent	Alter Casing	Fracture Treat	Reclamation	, -		
Subsequent Report	Casing Repair	New Construction	Recomplete		Other Temp Pit Notification	
		_	TANK WANTER			
	Convert to	Plug and Abandon	OIL CONS. DIU			
Final Abandonment Notice	Injection	Plug Back	Water Disposal	DIST. 3		
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)						
This correspondence is to notify the BLM that WPX Energy Production LLC is planning						
to use a temporary pit associated with the drilling and completion of the reference						
well and following discontinued use of the pit will close by onsite burial. The						
planned closure is consistent with the Surface Use Plan submitted with Williams APD.						
This notice is to comply with the NMOCD Pit Rule 19.15.17 NMAC requirement to notify surface owners of the operator's intended closure method. If site conditions do not allow WPX to close in-place, we will provide your office with prior notice should the BLM have any concerns. Accepted For Record						
Please contact us	if there are	any questions	or additional	informati	ion is required	
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)						
Ben Mitchell			Title Regulatory Specialist			
Signature Date 5/7/13						
Signature Date 5/7/13 THIS SPACE FOR FEDERAL OR STATE OFFICE USE ACCEPTED FOR RECORD						
Approved by						
			Title		Date MAY 1 5 2013	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office