SUNDRY NOTCES AND REPORTS OM/ESS 41 and MB 2020####Withing at The New Do not use this form for proposals to diff or to re-onit at abandnered well. Use Form 31605 (APD) for supports      SUMDRY INTER/CATE - Other inductions on page 2     SUMDRY INTER/CATE - Other inductions on page 2     SUMDRY INTER/CATE - Other inductions on page 2     Summary 2 - ATM AND CATE - Other inductions on page 2     Summary 2 - ATM AND CATE - Other inductions on page 2     Summary 2 - ATM AND CATE - Other inductions on page 2     Summary 2 - ATM AND CATE - Other inductions on page 2     Summary 2 - ATM AND CATE - Other inductions on page 2     Summary 2 - ATM AND CATE - Other inductions on page 2     Summary 2 - ATM AND CATE - Other inductions on page 2     Add the and the analysis of the	Form 3160-5 (August 2007)	UNITED STAT DEPARTMENT OF THE BUREAU OF LAND MA	ES EINTERIOR NAGEMENT	CEIV CEIV	FORM A OMB N 13 Expires: 5. Lease Serial No.	APPROVED 5. 1004-0137 July 31, 2010
SUBDIT IN TRIPLECATE - Other instructions on page 2       7       TUID of CAPagement, Name and Name Single Si	SU Do not us abandoned	NDRY NOTICES AND REP se this form for proposals d well. Use Form 3160-3 (A	Farmin ORTS ON WELL Sf to drill or to re-ent APD) for such prop	gton Field Land Ma er an osals.	Office Sl ស្តាញក្រដុរធិតាAllottee or Tribe N	F-078504
	S	UBMIT IN TRIPLICATE - Other ins	structions on page 2.		7. If Unit of CA/Agreement, N	ame and/or No.
Construction     C	1. Type of Well				San	Juan 32-9 Unit
2. Name of Opening  3. Adves  Burlington Resources Oil & Gas Company LP  3. Adves  3. Adves 3. A	Oil Well	X Gas Well Other			8. Well Name and No. San Jua	an 32-9 Unit 76
Burlington Resources Oil & Case Company LP PD Box 4289, Farmington, NM 87499 (505) 326-9700 (505) 326-9700 (505) 326-9700 (505) 326-9700 (505) 326-9700 (1) County e Partin, Site San Juan New Mexico 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION 13. Desting and the serve device of the	2. Name of Operator				9. API Well No.	
PO Box 4289, Farmington, NM 87499       (505) 326-9700       Blanco Mesaverde         4. Location of Well (Foldings, Ser, T.R. M. or Survey Decorption)       Unit A (NENE), 890' FNL & 890' FEL, Soc. 13, T32N, R10W       11. Country or Prinkin, State         Surface       Unit A (NENE), 890' FNL & 890' FNL & 890' FNL & 890' FEL, Soc. 13, T32N, R10W       11. Country or Prinkin, State         12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA       TYPE OF ACTION         IN 1000       Intel (A (NENE), 890' FNL & 890' FEL, Soc. 11, T32N, R10W       Intel (A (NENE), 890' FNL & 890' FEL, Soc. 11, T32N, R10W         IS bots of Intel       Intel (A (NENE), 890' FNL & 890' FEL, Soc. 11, T32N, R10W       Intel (A (NENE), 890' FNL & 890' FEL, Soc. 11, T32N, R10W         IS bots of Intel       Intel (A (NENE), 890' FNL & 890' FEL, Soc. 11, T32N, R10W       Intel (A (NENE), 890' FNL & 890' FEL, Soc. 11, T32N, R10W         IS bots of Intel       Intel (A (NENE), 890' FNL & 890' FEL, Soc. 11, T32N, R10W       Intel (A (NENE), 890' FNL & 890' FEL, Soc. 11, T32N, R10W         IS Doerne Proposal or Completed Operation. Clearly track all particular the Complete Intermology (I (P (Net)), 800' FEL,	3a Address	gton Resources Oil & Gas	3b Phone No. (include at	rea code)	3U-U 10 Field and Pool or Explorate	145-114/1
	PO Box 4289, Farming	ton, NM 87499	(505) 326-9	9700	Blanc	o Mesaverde
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         Status of litent       Addre Caining       Production (StatuReame)       Water SharLOT         Subsequent Report       Addre Caining       Production (StatuReame)       Water SharLOT         Subsequent Report       Casing Repair       Note Construction       Recomplete       Other         13. Describe Proposed or Complete Operations: (Carly state all perture details, including estimated stating date of any proposed work and approximate duration theoref.       The program is to describe forceution by exemption and measure and three verified apples of all performent cortex and state of any proposed work and approximate duration theoref.         The program is to describe forceution by exemption becomplete or provide the Bond No. on file with BLMBIA. Required subsequent service), a Prova SIM-of musice means the filed within 30 days         Fildowing counces requests permission to P&A the subject well per the attached procedure, current and proposed wellboore schematice. The Pre-Disturbance Site Visit was completed on 5/15/13 with Robert Switzer. The Re-Vegetatic Plan is attached.         14. 1 hereby certify that the foregoing is true and correct. Name (Primed/Typed)       Date       5/12/1/13         Dollie L, Busse       Tate       Staff Regulatory Technician       Date         Signature       Original Signed: Stephen Mason       Tate       Staff Regulatory Technician       Date	4. Location of Well <i>(Footage, Sec., T.</i> Surface Unit A (	R.,M., or Survey Description) NENE), 890' FNL & 990' FE	EL, Sec. 13, T32N, I	R10W	11. Country or Parish, State San Juan	, New Mexico
TYPE OF ACTION         Image: Subsystem in the construction of the co	12. CHECK	THE APPROPRIATE BOX(ES	) TO INDICATE NATU	JRE OF NO	TICE, REPORT OR OTH	ER DATA
Image: Subsequent Report       Acidize       Deepen       Production (Start/Resume)       Water Shat-Off         Subsequent Report       Casing Repair       Casing Repair       New Construction       Recomplete       Other       Other         That Abandonment Notice       Conserve to Injection       Casing Repair       New Construction       Recomplete       Other       Other         15. Describe Proposed       Conserve to Injection       Casing Repair       New Construction       Recomplete       Other       Other         15. Describe Proposed       Conserve to Injection       Casing Repair       New Construction       Recomplete       Other	TYPE OF SUBMISSION	-	TY	PE OF AC	TION	
Subsequent Report   Subsequent Report Casing Repair   Subsequent Report Casing Repair   Subsequent Report Casing Repair   State of the intervent of the completed comple	X Notice of Intent	Acidize	Deepen	P	roduction (Start/Resume)	Water Shut-Off
Subsequent Report       Casing Repair       New Castruction       Recomplete       Other <ul> <li>Final Abandon</li> <li>Casing Repair</li> <li>Ping and Abandon</li> <li>Peroprintly Abandon</li></ul>		Alter Casing	Fracture Treat	R	eclamation	Well Integrity
Change Plans     C	Subsequent Report	Casing Repair	New Construction	R	ecomplete	Other
I num Avalaadamient Voice     Convert to Injection     Ingradue     Thin Avalaadamient Voice     Convert to Injection     (Printed71 proceed or Completed Portional Clerry state all performed testing, including estimated stating date of any proposed work and approximate duration thereof.     If the proposal is to depend incretionally, give substratice locations and measured and true vertical depths of all performent markers and zones.     Attach the bond under which the work will be performed or provide the Bond No. on File with BLM/BIA. Required subsequent reports must be filed with 30 days     following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 31604 must be filed one     Testing has been completed. Final Abadoment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has     determined that the site is ready for final inspection.)     Burlington Resources requests permission to P&A the subject well por the attached procedure, current and proposed     wellbore schematics. The Pre-Disturbance Site Visit was completed on 5/15/13 with Robert Switzer. The Re-Vegetatic     Plan is attached.     RCVD JUN 4 '1.3     OIL CONS. DIV.     DIST. 3     DIL CONS. DIV.     DIST. 3     DIL CONS. DIV.     DIST. 3     DIL CONS. DIV.     DIST. 3     Dille L. Busse     Tate Staff Regulatory Technician <u>signature</u> Original Signed: Stephen Mason     This SPACE FOR FEDERAL OR STATE OFFICE USE     Approved by     Original Signed: Stephen Mason     Tate     Tate     Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify     that the applicant holds legal or equitable the subject lease which would     office     Tite     Tote     Tote     Tate     Tote     Tate     Tote     Tate     Tote     Tate     Tote     Tate	Tinel Abau damant Matin	Change Plans	X Plug and Abandon		emporarily Abandon	<u> </u>
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bood under which the work will be performed or provide the Bood No. on file with BLMBIA. Reguted abbaquet reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new intervit, a Form 316-04 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is eady for final inspection.)         Burlington Resources requests permission to P&A the subject well per the attached procedure, current and proposed wellbore schematics. The Pre-Disturbance Site Visit was completed on 5/15/13 with Robert Switzer. The Re-Vegetatic Plan is attached.         RCUD JUN 4 '1.3       OIL CONS. DIV.         Dila is attached.       Dila CONS. DIV.         14. Thereby certify that the foregoing is true and correct. Name (Printed?Typed)       Date         Dilie L, Busse       Tate         Signature       This SPACE FOR FEDERAL OR STATE OFFICE USE         Approved by       Original Signed: Stephen Mason       Tate         Original Signed: Stephen Mason       Tate       Original Signed or rights on the subject lease which would on the stage to any department or agency of this notice does not warrant or certify that the applicant hodis leage or registrom therein.         The 18 US.C. Section 1010 and Tite 43 US.C. Section 1212, make it a crime for any person knowingly and willfully to make to any de	13. Describe Proposed or Completed (	Deration: Clearly state all pertinent det	ails, including estimated sta	arting date of a	iv proposed work and approxim	ate duration thereof.
RCVD JUN 4 '13 OIL CONS. DIV. DIST. 3         DIL CONS. DIV. DIST. 3         It I hereby certify that the foregoing is true and correct. Name (Printed/Typed)         Title Staff Regulatory Technician         Dollie L. Busse         Title Staff Regulatory Technician         Signature         MAY 2 9         Original Signed: Stephen Mason         Title         Original Signed: Stephen Mason         Title         Original Signed: Stephen Mason         Title 10 Sc. Section 1001 and Title 43 U.S.C. Section 1201, and Title	Burlington Resources wellbore schematics. Plan is attached.	requests permission to Pa The Pre-Disturbance Site	&A the subject wel Visit was complete	l per the a ed on 5/15/	ttached procedure, cr 13 with Robert Switz	urrent and proposed er. The Re-Vegetation
OIL CONS. DIV. DOIL CONS. DIV. DIST. 3         14. 1hereby certify that the foregoing is true and correct. Name (Printed/Typed)         Dollie L. Busse         Title Staff Regulatory Technician         Signature         MARK SPACE FOR FEDERAL OR STATE OFFICE USE         Approved by         Original Signed: Stephen Mason         Title         Original Signed: Stephen Mason         Title         Office use         Approved by         Original Signed: Stephen Mason         Title         Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would office         Office         Title 13 U.S.C. Section 1021 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						RCVD JUN 4'13
Notify NMOCD 24 hrs prior to beginning operations     DIST. 3       14. 1 hereby certify that the foregoing is true and correct. Name (Printed/Typed)     Title     Staff Regulatory Technician       Dollie L. Busse     Title     Staff Regulatory Technician       Signature     Julie     Julie     Julie       Original Signed: Stephen Mason     Title     MAY 2 9       Original Signed: Stephen Mason     Title     Date       Title the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.     Office						OIL CONS. DIV.
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)         Dollie L. Busse         Signature         Juit         Signature         Juit         Juit         Signature         Juit         Juit         Signature         Juit         Juit         Staff Regulatory Technician         Date         Juit         Staff Regulatory Technician         Date         Juit         Thills SPACE FOR FEDERAL OR STATE OFFICE USE         Approved by         Original Signed: Stephen Mason         Title         Date         Date         Office         entitle the applicant holds legal or equitable tile to those rights in the subject lease which would entitle the applicant to conduct operations thereon.         Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.         (Instruction on page 2)			Notify prior o	NMOCD 22 • to beginni perations	l hrs ng	DIST. 3
Dollie L. Busse       Title       Staff Regulatory Technician         Signature       Jilii Jili	14. I hereby certify that the foregoing	is true and correct. Name (Printed/Typ	ped)		<u> </u>	
Signature       Jili       Date       5/2/1/13         THIS SPACE FOR FEDERAL OR STATE OFFICE USE         Approved by       Original Signed: Stephen Mason       MAY 2.9         Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.       Office         Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.         (Instruction on page 2)       Date	Dollie L. Busse			aff Regulat	ory Technician	· · ·
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	Title 18 U.S.C. Section 1001 and Title false, fictitious or fraudulent statement (Instruction on page 2)	43 U.S.C. Section 1212, make it a crir s or representations as to any matter wi	ne for any person knowingl ithin its jurisdiction.	y and willfully	to make to any department or ag	ency of the United States any

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## **ConocoPhillips SAN JUAN 32-9 UNIT 76** Expense - P&A

#### Lat 36° 59' 21.588" N

### Long 107° 49' 45.66" W

#### PROCEDURE

This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.

2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.

3. When an existing primary valve (i.e. casing valve) is to be used, the existing piping should be removed and replaced with the appropriate piping for the intended operation.

4. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with water, as necessary, and at least pump tubing capacity of water down tubing.

5. ND wellhead and NU BOPE. Pressure and function test BOP. PU and remove tubing hanger.

6. TOOH with tubing.

Rods:	No	Size:	·	Depth:	
Tubing:	Yes	Size:	1 1/2"	Depth:	6030
Packer:	No	Size:		Depth:	

PU and remove tubing hanger

7. Round trip watermellon mill to 6015' or as deep as possible (whichever is shallower).

All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II mixed at 15.6 ppg with a 1.18 cf/sk yield.

#### 8. Plug 1 (Mesa Verde Perforation & Formation Top, 5590-6015', 54 Sacks Class B Cement)

RIH and set 5 1/2" CR at 6015'. Load hole with water and circulate well clean. Pressure test tubing to 1000 PSI. Pressure test casing to 800 PSI. If casing does not test, spot and tag subsequent plug as necessary. Run CBL from top of CR to surface. Mix 54 sxs of Class B cement and spot above CR to cover the Mesa Verde perforation & formation top. PUH.

Chacre 4452 - 4352'

### 9. Plug 2 (Liner Top & Intermediate Shoe, 3994-4125', 33 Sacks Class B Cement)

Mix 33 sxs of Class B cement and spot a balanced plug to cover the liner top & intermediate shoe. POOH.

#### 3734 3634

#### 10. Plug 3 (Pictured Cliffs Formation Top, 3655-3265', 51 Sacks Class B Cement)

Perforate squeeze holes at 3690'. Establish rate into squeeze holes. Mix 5/ sxs of Class B cement, squeeze 1/ sxs outside casing and leave 34 sxs inside casing to isolate the Pictured Cliff formation top. POOH.

#### 3317 3217

**11. Plug 4 (Fruitland Formation Top, 3242-3342', 71 Sacks Class B Cement)** Perforate squeeze holes at 3342'. Establish rate into squeeze holes. RIH and set 7 5/8" CR at 3292'. Mix 71 sxs of Class B cement, squeeze 37 sxs outside casing and leave 34 sxs inside casing to isolate the Fruitland formation top. POOH.

#### 2182

## 12. Plug 5 (Ojo Alamo & Kirtland Formation Tops, 2000-2140', 94 Sacks Class B Cement)

Perforate squeeze holes at 2146. Establish rate into squeeze holes. RIH and set 7 5/8" CR at 2000'. Mix 94 sxs of Class B cement, squeeze 54 sxs outside casing and leave 48 sxs inside casing to isolate the Ojo Alamo & Kirtland formation tops. POOH.

#### 888 788

# 13. Plug 6 (Nacimiento Formation Top, 949-1949', 71 Sacks Class B Cement)

Perforate squeeze holes at 1949'. Establish rate into squeeze holes. RIH and set 7 5/8" CR at 999'. Mix 71 sxs of Class B cement, squeeze 37 sxs outside casing and leave 34 sxs inside casing to isolate the Nacimiento formation top. POOH.

#### 14. Plug 7 (Surface Shoe, Surface-340', 178 Sacks Class B Cement)

Perforate squeeze holes at 340'. Establish circulation out bradenhead with water and circulate bradenhead annulus clean. Mix 178 sxs Class B cement and pump down production casing to circulate good cement out bradenhead. Shut in well and WOC.

15. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.

uwi 4511471	Surface Legal Location Field NMPM,013-032N-010VV		No. State/Province NEW MEXICO	Well Configuration	Type Edit
nd Elevation (#) 6,921.00	Original KB/RT Elevation (ft) 6,934.00	KB-Ground Distance (ft) 13:00	KB-Casing Flange Distance (ff)	KB-Tubing/Han	ger Distance (#)
	Well	Config: - Original H	ole, 2/22/2013 3:26:07 PM		
(B)		Schematic - Actual			Frm Final
,					
		*****		111113377	
~			Surface Casing Cement, 13-289, 5/14/	960,	
58			cement to surface	: 45 sks	
89			Surface, 10 3/4in, 10.192in, 13 ftKB, 2t	9 ftKB	
90	. <b>k</b>				
99				NA	CIMIENTO, 999
050			<u></u>		) ALAMO, 2,050
	20010 2 4010-/8 155 123			кі	RTLAND, 2,090
292	ftKB, 6,030 ftKB	╞╂╌┥╢┃┝──		FR	UITLAND, 3,292
700			· · ·		
705				PIC	TURED CLIFFS,
854			······································		LEWIS, 3,854
)44					
146					
172			5/25/1960, 150 sks Regular; no returns		
72			Intermediate, 7 5/8in, 6.969in, 13 ftKB,	4,073	
75			11KB		1
	· · · ·				HUERFANITO
10			<u></u>	BE	NTONITE, 4,410
36				c	HACRA, 4,886
40	······································			CLIF	F HOUSE, 5,640
72			<u> </u>	MI	ENEFEE, 5,672
97				PC	DINT LOOKOUT, 5,997
30					
165 Hyd	raulic Fracture, 6/2/1960,				· ·
166 Frac'd us	20,000#20/40 sand		(Pentorated, 6,065-6,066, 6/2/1960)		
45					
261			Liner Cement, 4,044-6,263, 5/29/1960, Regular, TOC 4044'. Sqz liner at 3935	220 sks w/100	
863	[PBTD, 6,263]		Liner, 5 1/2in, 4,044 ftKB, 6,263 ftKB		
265	TD 6 265		Cement Plug, 6,263-6.265		
	<u></u>				

				Propose	Schem	atic	6		्रम् स्टब्स् स्टब्स्
Conc Well	ocoPhillip Name: S4	DS) ANJUAN	32.9/UNIT/#76		and and a second se Second second second Second second				
9170WI 0045114	171	NMPM 013	Location Field Na 1-032N-010VV	ine II	izente No.	Ctri NE	e/Produce W MEXICO	Well Compliation Type	E
IOII (I Eleva	(b) (f)	original 68/RT	Eku1001 (1)	1.5-Grossel Distance of		16-13: mg F	tinge Distince (th	IB-Tiblig Haiger DEt	nce (f)
<u>Б,</u> 5	121.00		6,934.00	13.		1	<u>ina a manina di s</u> i s		A 100 - 50 - 50 - 50 - 50 - 50 - 50 - 50
#1/D 1			<u> </u>	Well Config: -	Original Hole,	1/1/2020		13	<u> </u>
(MD)	Frm Fi	nal :		· · · ·	Sch	ematic - A	ctual		• .
			· · · · ·						
12						1414-144	Surface Ca	ising Cement, 13-289, 450 Di Aliphi + 50 oko J	5/14/1960, VEAT: 45 of
288							cement to :	surface	
289			Surface, 10 3/	4in, 10.192in, 13			Plug #7, 13	-340, 1/1/2020	
290				ПКӨ, 289 ПКӨ			/ Plug #7,13	-340, 1/1/2020, Mix 17	8 sx Class
340			SQUEE ZE PERFS	5,340,1/1/2020			circulate a	nip down production t bod cement out brader	head.
949					MILLI		Plug #6, 94	9-1,049, 1/1/2020, Mix	71 sx Clas
999		o, 999 —					B cement,	squeeze 37 sx behind	casing and
1,000			Cement Rete	ainer, 999-1,000	XETT		Nacimiento	cinside casing to isola formation too	ite ine
1,049			SQUEEZE PERFS,	1,049, 1/1/2020]-		77748	Plug #6, 94	9-1,049,1/1/2020	•••
2,000			,			51178		•• • • • • • •	
2,050	- OJO ALAM	0, 2,050					Plug #5, 2,0	000-2,140, 1/1/2020, N	lix 94 sx
2,090		, 2,090	10	0.000.0001			Class Bice	ment, squeeze 51 sx i 13 sy inside cesing to i	ochind Casil Isolate the (
2,091			Cement Retain	ner, 2,090-2,091	8511		Alamo and	Kirtland formation tops	S.
2,140			SQUEEZE PERFS.	2,140, 1/1/2020		777A	Piug #5, 2,0	000-2,140, 1/1/2020	
3,242					11/184	10///	•		
3,292	-FRUITLANE	), 3,292 —	Cement Betein	1er 3 292 3 293			Plug #4, 3,	242-3,342, 1/1/2020 -	
3,293			<u>Coefficient retear</u>	101,0,202-0,200	11778		. / Plug #4, 3,	242-3,342, 1/1/2020, M	lix 71 sx
3,342			SQUEEZE PERFS.	3,342, 1/1/2020			and leave 3	34 sx inside casing to l	isolate the
3,655		•			7778	80117	Fruitland fo	rmation top.	
3,690		•	SQUEEZE PERFS.	3,690, 1/1/2020		8///	Plug #3, 3,6	55-3,690, 1/1/2020	•
3,700	PICTURED	CLIFES	· · ·				Plua #3, 3,6	355-3,700, 1/1/2020	
3,705	3,70	5					Class B ce	90-3,755,171)2020,1/ ment.squeeze 17 sx t	nx 51 SX behind casir
3,755					- Passa	N E	and leave 3	64 sx inside casing to I	isolate the
3,854	LEVVIS, 3	3,854				B	Pictured Cli	11s formation top.	
3,994							101	04 4 044 4 4 20000	
4,044		•		•			PIUG #2, 5,5	594-4,044, 11120201	
4,046	•			•			Intermediat	e Casing Cement, 3.70	0-4.073
A 072			Intermediate, 7 S	Sin, 6.969in, 13			5/25/1960,	150 sks Regular; no ri	eturns, TOC
4 075				nka, 4,073 fika			BY TEMP S	URVEY	Nu 93
4.125			1				Class B ce	nent and spot a balan	ed plua to
5,590			{		· #1	K	cover the li	ner top and intermedia	te shoe.
5.640	- CLIFF HOUS	E, 5,640							
5,672		5 672							······
5,997	POINT LOC					<u>    -</u>	Plua #1 5 5	590-6.015.1/1/2020 N	lix 54 sx
6,015	0,33	,	Cemert Retain	er 6.015-6.016			Class B ce	ment and spot above (	CR to cover
6,016	•		Loculetit refail			1	the Mesave	erde perforations and	formation to
6,030			· •		· · •	h			
5,065			Perforated & DEE			₩a	Hydraulic F	racture, 6/2/1960, Fra	c'd using
6,066	• •	• • •	1 <u>1. criorarea</u> , 0,003-	- <u>200 0121 200</u>	• <del>- []</del>	H a	40,000 gal	water and 20,000# 20	1/40 sand
6,145			)	FRACE OTRO	H	ß	l iner Cene	rt. 4 044-8 263 -5/201	1960 220 -
6,261		••	Liner, 5 1/2in. 4.	044 ftKB, 6,263		1.6	Regular; TC	DC 4044'. Sqz liner at	3935 w/10
6,263				fikÐ			sks Regula	r. TOC by Temp Surve	өу
6,265		• •	· ·	TD, 6,265	<u>11.7.77</u>		Cement Plu	9, 6, 263-6, 265	
			<u> </u>				<del></del>	<del></del>	

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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FARMINGTON DISTRICT OFFICE 6251 COLLEGE BLVD.

FARMINGTON, NEW MEXICO 87402

Attachment to notice of Intention to Abandon:

Re: Permanent Abandonment Well: 76 San Juan 32-9 Unit

## CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."

2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.

3. The following modifications to your plugging program are to be made:

a) Spot a cement plug from 4452' – 4352' to cover the Chacra top.

b) Place the Pictured Cliffs plug from 3734' – 3634' inside and outside the 7 5/8" casing (cement is not present).

c) Place the Fruitland plug from 3317' – 3217' inside and outside the 7 5/8" casing.

d) Place the Kirtland/Ojo Alamo plug from 2182' - 2000' inside and outside the 7 5/8" casing.

e) Place the Nacimiento plug from 888'- 788' inside and outside the 7 5/8" casing.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.