

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. Farmington Field Office

MAY 07 2013

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well [X] Gas Well [] Oil Well [] Other
2. Name of Operator ENERGEN RESOURCES CORPORATION
3a. Address 2010 Afton Place, Farmington, NM 87401
3b. Phone No. (include area code) 505-325-6800
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FSL, 800' FWL, Sec.36, T27N, R03W (L) NW/SW
5. Lease Serial No. Jicarilla Contract 95
6. If Indian, Allottee or Tribe Name Jicarilla Apache
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. Jicarilla 95 # 6B
9. API Well No. 30-039-26574
10. Field and Pool, or Exploratory Area Blanco Mesaverde Gavilan Pictured Cliffs
11. County or Parish, State Rio Arriba NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with 2 columns: TYPE OF SUBMISSION and TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, Acidize, Deepen, Production (Start/Resume), Water Shut-Off, etc.

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

It was discovered by the NMCD that there is not a BIM 3160-5 form for the completion work performed in April 2001. This form is being submitted as a Record Clean Up.

- 4/19/2001 MIRU. NUWH. Pressure test csng to 3500psi.
4/20 Perforate Point Lookout from 5832-6078. (35 holes, 0.34", 1 spf).
4/21 Acidize and breakdown perfs w/ 1000gal 15% HCl and 50 bio balls.
4/28 Fracture treat Point Lookout w/ 42,176gal 60Q foamed slickwater and 89,600# 20/40 sand. Set frac plug @ 5738' and pressure test system to 3500psi. Perorate Cliffhouse/Menefee from 5555-5627. (35 holes, 0.34", 1spf). Fracture treat Cliffhouse/Menefee w/ 41,295gal 60Q foamed slickwater and 86,266# 20/40 sand.
4/29-5/2 Flowback frac.
5/2-5/3 C/O with air unit to 6278'.
5/4 Run 2.375" 4.7# J-55 production tng to 6037'. Rig released.

RCVD MAY 9 '13 OIL CONS. DIV. DIST. 3

NMCD Accepted For Record

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Collin Placke Title District Engineer Signature Collin Placke Date 5/7/2013

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Title Date Office

MAY 09 2013

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCD