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Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

JUN 10 2013

Farmington Field Office
Bureau of Land Management

5. Lease Serial No. SF-079404
6. Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No. SAN JUAN 28-6 UNIT

8. Well Name and No. San Juan 28-6 Unit 135P

2. Name of Operator Burlington Resources Oil & Gas Company LP

9. API Well No. 30-039-30656

3a. Address PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code) (505) 326-9700

10. Field and Pool or Exploratory Area Blanco MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface Unit K (NE/SW), 1940' FSL & 1630' FWL, Section 6, T27N, R6W
Bottomhole Unit L (NW/SW), 2326' FSL & 1046' FWL, Section 6, T27N, R6W

11. Country or Parish, State San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other COMPLETION
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	DETAIL SUNRY
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

SEE ATTACHED FOR THE DETAILS OF THE COMPLETION.

RCVD JUN 13 '13
OIL CONS. DIV.
DIST. 3

ACCEPTED FOR RECORD

JUN 11 2013

FARMINGTON FIELD OFFICE
BY William Tambekou

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) PATSY CLUGSTON Title Staff Regulatory Tech

Signature *Patsy Clugston* Date 6/7/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCDAV

San Juan 28-6 unit 135P

API – 30-039-30656

Page 2

4/22/13 RU WL & ran GR/CCL/CBL from 5695' to 15' (KB). TOC @ 1950' (7" shoe @ 3913'). RD WL and installed WH. Test seals – OK.

5/13/13 RU frac stack. PT stack and 4-1/2" casing to 4,650 psi/30 min. Good test.

5/15/13 RIH & perf'd Pt. Lookout w/.34" dia 1 spf – 5231', 5235', 5240', 5242', 5244', 5246', 5248', 5250', 5252', 5254', 5256', 5258', 5260', 5262', 5265', 5278', 5282', 5294', 5303', 5342', 5368', 5370', 5415', 5474', 5506' = 25 holes. Acidized perfs w/10 bbls 15% HCL ahead of frac. Frac'd **Pt. Lookout (5231' – 5506')** pumped 37,296 gal Slickwater foam w/100,241 # 20/40 AZ sand & 1,299,000 scf N2. Set CBP @ 5210'.

5/16/13 Perf'd Menefee w/.34" dia 1 spf – 4806', 4810', 4830', 4833', 4836', 4842', 4894', 4896', 4902', 4912', 4942', 4993', 4998', 5029', 5046', 5050', 5056', 5138', 5144', 5148', 5166', 5183', 5186', 5188', 5190', = 25 holes. Acidized perfs w/10 bbls 15% HCL ahead of frac. Frac'd **Menefee (4806' – 5190')** pumped 27,300 gal Slickwater foam w/50,138# 20/40 AZ sand & 1,145,000 scf N2. Set CFP @ 4780'.

5/16/13 Perf'd Cliffhouse w/.34" dia. 1 spf – 4537', 4546', 4614', 4616', 4620', 4627', 4640', 4643', 4646', 4655', 4658', 4663', 4668', 4690', 4694', 4698', 4708', 4712', 4714', 4718', 4722', 4724', 4728', 4730', 4734', = 25 holes. Acidized perfs w/10 bbls 15% HCL ahead of frac. Frac'd **Cliffhouse (4537' – 4734')** pumped 44,268 70% N2 Slickfoam w/97,266# 20/40 AZ sand & 1,190,000 scf N2. Set CFP @ 4330'.

5/16/13 Perf'd Lewis w/.34" dia 1 spf – 3938', 3944', 3950', 3955', 3958', 3966', 3898', 3997', 4034', 4070', 4072', 4076', 4080', 4086', 4096', 4103', 4116', 4130', 4140', 4146', 4152', 4182', 4266', 4278', 4283', = 25 holes. Acidized perfs w/10 bbls 15% HCL ahead of frac. Frac'd **Lewis (3938' – 4283')** pumped 28,224 gal 75 Q Visco Elastic foam w/67,488# 20/40 Brady Sand & 1,433,000 scf N2. SI & released Frac crew.

5/17/13 FB well to C/O over weekend. 5/20/13 RIH & set CBP @ 3830'. ND frac stack. RU master valve & released FB crew.

5/28/13 MIRU Key #12 & GRS. ND WH & NU BOP. PT-OK. 5/29/13 RIH w/mill & D/O CBP @ 3830' & 4330'. Circ. thru GRS and started selling MV gas on 5/30/13. 5/30/13 D/O CFP @ 4780, circ. 5/31/13 D/O CBP @ 5210' and C/O to **PBTD @ 5702'**. Circ. 6/3/13 RIH w/173 jts **2-3/8" 4.7# L-80 tubing and set @ 5345'** w/FN @ 5343'. Flow test MV on 6/3/13. ND BOP, NU WH. RD & released rig @ 1500 hrs 6/3/13. **Well SI until ND C104 is approved.**

This is a standalone Mesaverde well.