1625 N. French Dr., Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210 District III

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised Feb. 26, 2007

Oil Conservation Division

Submit to Appropriate District Office 5 Copies

1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr. District IV Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505 ☐ AMENDED REPORT REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT I. <sup>2</sup> OGRID Number 1 Operator name and Address Burlington Resources Oil Gas Co. LP. 14538 P.O. Box 4289 <sup>3</sup> Reason for Filing Code/ Effective Date Farmington, NM 87499 ND <sup>4</sup> API Number <sup>6</sup> Pool Code <sup>5</sup> Pool Name 72319 **BLANCO MESAVERDE** 30-039-31153 <sup>7</sup> Property Code <sup>8</sup> Property Name 9 Well Number 7460 SAN JUAN 28-5 UNIT 77P II. 10 Surface Location Range Ul or lot no. Section Township Lot Idn | Feet from the | North/SouthLine Feet from the East/West line County WEST **NORTH** D 27 28N 5W 190' 15' Rio Arriba 11 Bottom Hole Location UL or lot no. Section Township Range Lot Idn Feet from the North/SouthLine Feet from the East/West line County 12 Lse Code 15 C-129 Permit Number 13 Producing Method <sup>16</sup> C-129 Effective Date 17 C-129 Expiration Date Gas Connection Date Code

F III. Oil and Gas Transporters 18 Transporter <sup>20</sup> O/G/W Transporter Name **OGRID** and Address 248440 Western Refinery 0 25244 Williams G RCVD JUN 10'13 OIL CONS. DIV.

DIST. 3 IV. Well Completion Data

<sup>21</sup> Spud I 2/4/201		<sup>22</sup> Ready Date 5/24/13 GRS	<sup>23</sup> TD 7998'	<sup>24</sup> PBTD 7992'	<sup>25</sup> Perforations 4534'-5988'	<sup>26</sup> DHC, MC DHC 3738AZ	
27	<sup>27</sup> Hole Size		g & Tubing Size	<sup>29</sup> Depth Set		30 Sacks Cement	
1	12 1/4"		', 32.3#, H-40	228'		76 sx (122 cf)	
8 3/4"		7", 2	0 &23#, J-55	3879'		509 sx (1033 cf)	
,	6 1/4"		', 11.6#, L-80	7995'		290 sx (584 cf)	
		2 3/8	i", 4.7#, J-55	7879'			

V. Well Test Data

31 Date New Oil NA	<sup>32</sup> Gas Delivery Date Gas Recovery System 5/24/13	<sup>33</sup> Test Date 5/24/13	<sup>34</sup> Test Length 1hr	35 Tbg. Pressure SI-675 psi	<sup>36</sup> Csg. Pressure SI-671 psi
<sup>37</sup> Choke Size ½ "	38 Oil	<sup>39</sup> Water 24 bwpd	<sup>40</sup> Gas 980 mcfd		41 Test Method flowing
been complied with	at the rules of the Oil Conse and that the information giv of my knowledge and belief Patry Clugston	en above is true and	OIL CONSERVATION DIVISION  Approved by:   Supervisor District # 3		
E-mail Address:	Staff Regulatory Technicia y.L.Clugston@conocophilli Phone: (505) 3	an ips.com	Approval Date: JUN	2 0 2013	