

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary-Designate

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Jami Bailey, Division Director
Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following 3160-4 or 3160-5 form.

Operator Signature Date: 5-28-2013

Well information:

API/WELL #	Well Name	Well #	Operator Name	Type	Stat	County	Surf. Owner	UL	Sec	Twp	N/S	Rng	W/E
30-039-30983-00-00	VAUGHN	032N	BURLINGTON RESOURCES OIL & GAS COMPANY LP	G	A	Rio Arriba	F	F	29	26	N	6	W

Conditions of Approval:

See C104 approved on 5-16-2013. Test data was to be included on 1st delivery sundry please amend sundry to include this information.

JUN 27 2013

NMOCD Approved by Signature

Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" - for such proposals.

RECEIVED

FORM APPROVED

JUN 03 2013

Budget Bureau No. 1004-0135

Expires: March 31, 1993

Farmington Field Office
Bureau of Land Management

1. Type of Well:

Gas

2. Name of Operator:

BURLINGTON RESOURCES OIL & GAS COMPANY LP

3. Address and Phone No. of Operator:

P. O. Box 4289, Farmington, NM 87499
(505) 326-9700

4. Location of Well, Footage, Sec. T, R, U:

FOOTAGE: 1790' FNL & 1740' FWL
S: 29 T: 026N R: 006W U: F

5. Lease Number:

SF-079266

6. If Indian, allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

VAUGHN 32N

9. API Well No.

3003930983

10. Field and Pool:

DK - BASIN::DAKOTA
MV - BLANCO::MESAVERDE

11. County and State:

RIO ARRIBA, NM

RCVD JUN 7 '13
OIL CONS. DIV.
DIST. 3

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

- | | | |
|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Recompletion | <input type="checkbox"/> Change of Plans |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Non-Routine Fracturing |
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Water Shut Off |
| | <input checked="" type="checkbox"/> Other-First Delivery | <input type="checkbox"/> Conversion to Injection |

13. Describe Proposed or Completed Operations

This well was first delivered on 5/21/2013 and produced natural gas and entrained hydrocarbons.

Notes: DELIVERED 5/21/13 AS A MV/DK COMMINGLE

TP: 1492 CP: 1290 Initial MCF: 850

Meter No.: 91093

Gas Co.: ENT

Proj Type.: NEW DRILL

14. I hereby certify that the foregoing is true and correct.

Signed

Patsy Clugston
Patsy Clugston

Title: Staff Regulatory Tech.

Date: 5/28/2013

(This Space for Federal or State Office Use)

ACCEPTED FOR RECORD

APPROVED BY:

Title:

Date: JUN 05 2013

CONDITION OF APPROVAL, if any:

FARMINGTON FIELD OFFICE
BY *CM*