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Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUN 18 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Farmington Field Office
Bureau of Land Management

5. Lease Serial No. **SF-078604**

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Marcotte #2

2. Name of Operator

Burlington Resources Oil & Gas Company LP

9. API Well No.

30-045-29466

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

10. Field and Pool or Exploratory Area

Basin Dakota

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit I (NESE), 1540' FSL & 935' FEL, Sec. 8, T31N, R10W

11. Country or Parish, State

San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Burlington Resources requests permission to temporary abandon the subject well with the intent to return the well to production once gas prices rise. Please see the attached procedure and current wellbore schematic.

TR approved 7/1/14

**Notify NMOCD 24 hrs
prior to beginning
operations**

**RCVD JUN 21 '13
OIL CONS. DIV.
DIST. 3**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) DENISE JOURNEY	Title Regulatory Technician
Signature <i>Denise Journey</i>	Date 6/17/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Original Signed: Stephen Mason	Title JUN 20 2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD
AV

ConocoPhillips
MARCOTTE 2 (DK)
Expense - TA

Lat 36° 54' 34.981" N

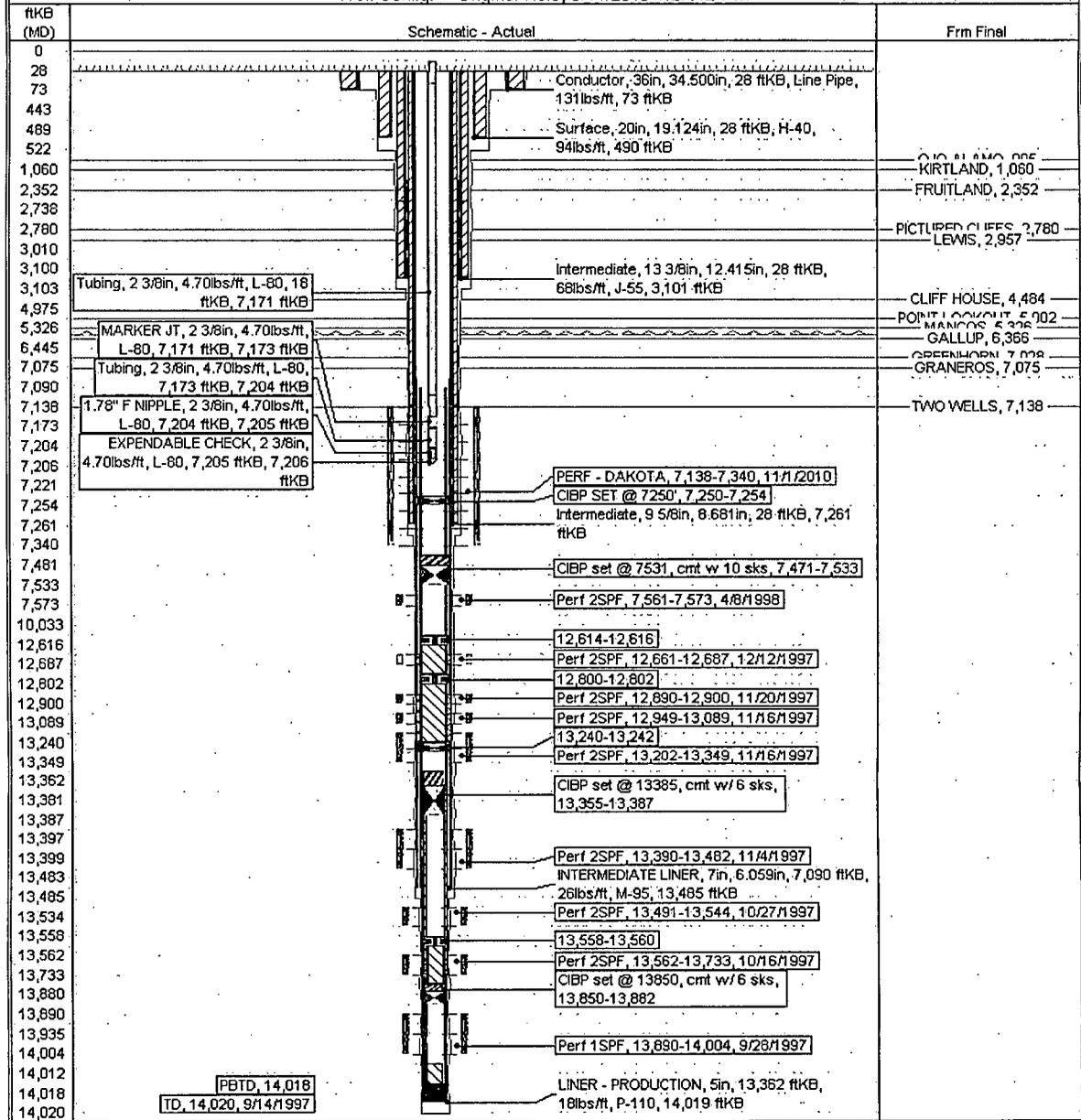
Long 107° 53' 57.660" W

PROCEDURE

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview. **If there is pressure on the BH, contact engineer to review complete BH history and get a gas analysis done.**
3. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with produced water, if necessary.
4. ND wellhead and NU BOPE. Pressure test BOP. PU and remove tubing hanger and tag for fill, adding additional joints as needed. If fill is tagged, record fill depth in Wellview and notify engineer.
5. TOOH with 2-3/8" tubing (per pertinent data sheet).
6. Round trip watermelon mill for 9-5/8" OD, 8.681" ID, 47.0 ppf casing to top of liner at 7,089'.
7. Set CBP at 7,079' (10' above top of 7" liner @ 7,089').
8. Perform MIT (Mechanical Integrity Test) above the CBP to 600 psig for 30 minutes on a 2 hour chart with 1000# spring. If pressure test fails, test CBP and notify engineer.
9. If MIT is good, TIH with tubing and displace KCl with packer fluid. TOOH and lay down tubing.
10. ND BOP, NU wellhead, and notify engineer and lead that the operation is complete. RDMO.

District NORTH	Field Name MLDCAT	#0900	API / UWI 3004529466	County SAN JUAN	State/Province NEW MEXICO	Edit
Original Spud Date 6/25/1997	Surface Legal Location 08-031N-010W	East/West Distance (ft) 935.00	East/West Reference E	North/South Distance (ft) 1,540.00	North/South Reference S	

Well Config: - Original Hole, 6/11/2013 1:27:12 PM



PBTD, 14,018
TD, 14,020, 9/14/1997