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Form 3160-5
(March 2012)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Farmington Field Office

MAY 29 2013

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS of Land Management
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NM: 109398
6. Indian, Allottee or Tribe Name
RCVD JUN 4 '13

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.
OIL CONS. DIV.

2. Name of Operator
Logos Operating, LLC

8. Well Name and No.
Logos #5 **DIST. 3**

3a. Address
4001 North Butler Avenue, Building 7101
Farmington, NM 87401

3b. Phone No. (include area code)
505-436-2627

9. API Well No.
30-045-35423

10. Field and Pool or Exploratory Area
Basin Mancos & Basin Dakota

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
671' FSL, 973' FEL
Section 4, T23N, R8W, UL P

11. County or Parish, State
San Juan County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>pit closure extension</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Logos Operating, LLC politely requests a pit closure extension of 30 days to allow for the remaining liquids in the reserve pit to evaporate. Currently, the remaining fluids in the pit are in the form of a thick mud which would be difficult and expensive to remove from the pit. Logos requests an extension to let the muddy fluid continue to evaporate which will eliminate the need for trucking and filtering of fluids from the reserve pit. Per the APD: the reserve pit must be closed within 90 days of the date of completion (completion date of 3/13/2013) and (pit closure date of 6/11/2013). The pit closure extension will end on 7/11/2013 which Logos expects to be sufficient time to eliminate the need for filtering the water from the mud and hauling the water to disposal.

Logos request for variance of onshore order #7 is based on the following:
• The well was completed in March, 2013 and therefore daily temperatures were not high enough to evaporate all of the fluids from the pit. The 30 day extension will allow the pit to fully evaporate during much higher daily temperatures.
• The evaporation will cut back on the oilfield traffic that would otherwise be needed to filter the water and haul it off to an approved disposal facility.

It is likely that the evaporation will be complete before the end of the 30 day extension, and if that is the case, Logos will accelerate the pit closure accordingly.

NMOC Accepted For Record ^{BP}

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Kristy Graham Title: Production Engineer
Signature: *Kristy Graham* Date: 05/29/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by: *Mark Kelly* Title: **ENVIRONMENTAL COMPLIANCE TEAM LEAD** Date: **MAY 30 2013**
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOC
AV