

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. GARTNER ^{LS} 9
2. Name of Operator BP AMERICA PRODUCTION CO. Contact: TOYA COLVIN E-Mail: Toya.Colvin@bp.com		9. API Well No. 30-045-09033-00-S1
3a. Address 200 ENERGY COURT FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 281-366-7148	10. Field and Pool, or Exploratory BASIN DAKOTA
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 33 T30N R8W NENE 1000FNL 1090FEL 36.773000 N Lat, 107.675030 W Lon		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

RCVD APR 15 '13
OIL CONS. DIV.
DIST 3

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

3/06/2013 TOOH W/PRODUCTION TBG, N/D STRIPPING HEAD AND N/U 1 1/16 5K GATE VALVE, MIRU E-LINE, PRESSURE TEST LUBRICATOR, RIH W/GR TO 7280', RIH AND SET CIBP AT 7264', POOH AND R/D, TOP FILL CSG W/113 BBLs OF FRESH WATER, SHUT IN WELL AND SECURED FOR THE NIGHT.

3/07/2013 R/U E-LINE, RAN CBL AND FOUND TOC AT 5700', P-TESTED CSG TO 1000 PSI W/ BLM WITNESS, TIH TO 7264' AND TAGGED CIBP, R/U CEMENT EQUIPMENT, SPOTTED CEMENT PLUG FROM 7264'-6145' W/88 SXS G-CLASS YIELD 1.15 15.80PPG CEMENT, POOH TO TOC, REVERSED OUT, POOH TO 5950', SHUT IN WELL AND SECURED LOCATION

3/08/2013 POOH W/2.375" TBG, MIRU AND PRESSURE TEST E-LINE, RIH W/GR AND TAG TOC AT 6100' W/BLM WITNESS, RIH W/JET CUTTER AND CUT CSG AT 5458', POOH AND R/D E-LINE, N/D FRAC VALVE AND R/D FLOOR.

* Did not comply with Nmoco Rules 19.15.5.11, 19.15.7.14. A(1) and 19.15.25.10. A enforcement action pending. BP

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #204151 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO., sent to the Farmington
Committed to AFMSS for processing by STEVE MASON on 04/12/2013 (13SXM0346SE)

Name (Printed/Typed) TOYA COLVIN	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 04/11/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	STEPHEN MASON Title PETROLEUM ENGINEER	Date 04/12/2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED **

Additional data for EC transaction #204151 that would not fit on the form

32. Additional remarks, continued

3/28/2013 MIRU AND PRESSURE TEST CEMENT, PUMP CEMENT AND SQUEEZE CSG CUT AT 5458' BY SETTING PLUG FROM 5700'-5400' W/237 SXS G-CLASS YIELD 1.15, 15.80PPG CEMENT, DISPLACED W/TOTAL 20BBLs WATER, BLM WITNESSED, STUNG OUT OF RETAINER TO 5300' AND BALANCED 1 BBLs OF G-CLASS CEMENT ON TOP OF RETAINER, POOH TO TOC, REVERSED OUT, TOOH AND P-TEST CSG.

3/29/2013 MIRU AND P-TEST E-LINE, RIH W/2" GR AND TAG TOC 5296', RIH AND PERFORATE AT 4640'-4638', RIH W/4.5" CEMENT RETAINER @ 4588', POOH, R/U E-LINE AND P-TEST, RIH AND PERF AT 4466'-4464', SET PLUG @ 4468'-4425' W/80 SXS G-CLASS CEMENT YIELD 1.15 15.80PPG, POOH RD.

4/02/2013 MIRU P-TEST E-LINE, RIH AND PERFORATE AT 4296'-4298' IN 4.5" CSG, SET CEMENT REATINER AT 4424', SET PLUG FROM 4424'-3674' W/73 SXS G-CLASS YIELD 1.15 15.80PPG CEMENT, PUMP 12BBLs OF G-CLASS YIELD 1.15 15.80PPG CEMENT DOWN TBG AND DISPLACED W/13.5 BBLs OF FRESH WATER.

4/03/2013 MIRU AND P-TEST E-LINE, RIH AND PERFORATE FROM 2752'-2750' AND 2502'-2500', RIH W/4.5" CEMENT RETAINER SET AT 2700', SET 2 STAGE PLUG FROM 2750'-2700' AND 2700'-2600' W/TOTAL 84 SXS G-CLASS YIELD 1.15 15.80PPG CEMENT AND DISPLACED W/10 BBLs OF FRESH WATER REACHING PRESSURES UP TO 650PSI, STUNG OUT OF CR AND REVERSED OUT W/12 BBLs OF FRESH WATER ENDING W/CLEAN RETURNS, PUMPED 3.3 BBLs OF G-CLASS YIELD 1.15 15.80PPG CEMENT ON TOP OF CR AND BALANCE W/9.6 BBLs OF WATER, POOH.

4/04/2013 MIRU E-LINE AND PERFORATED AT 2175'-2170', RIH W/4.5" CR AND SET AT 2120', PUMP 27 BBLs G-CLASS YIELD 1.15 15.80PPG CEMENT DOWN TBG TAKING RETURNS UP 4.5"X7" ANNULUS AND BALANCE 2 STAGE PLUG FROM 2170'-2120' AND 2120'-1000' W/TOTAL OF 277 SXS G-CLASS YIELD 1.15 15.80PPG CEMENT ON TOP OF RETAINER (TOC @ 1000'). RIH R/U E-LINE AND PERF AT 594'-592'

4/05/2013 TIH W/7" CR AND SET AT 570', SET PLUG FROM 592'-570' W/PUMP 160 SXS (33 BBLs) G-CLASS YIELD 1.15 15.80PPG CEMENT. PERF FROM 353'-358', PUMP FRESH WATER DOWN 7" CSG MONITORING RETURNS FROM BRADEN HEAD, PUMPING A TOTAL OF 50 BBLs NOT GETTING ANY RETURNS OUT OF BRADEN HEAD, SHUT IN WELL AND NOTIFIED WIE AND BLM OF RESULTS

4/08/2013 TIH SET 7" CR AT 320', MIRU TEST CMENT EQIP, PUMP 10 BBLs SUPER FLUSH LCM, SET PLUG FROM 353'-320' PUMPED 91 SXS (19 BBLs) G-CLASS YIELD 1.15 15.80PPG CEMENT, PRESSURING UP TO 300 PSI AND NOT SEEING RETURNS UP BH, STUNG OUT OF CR, REVERSED OUT ENDING WITH CLEAN RETURNS AND TOOH STANDING BACK

4/09/2013 TIH TO 320' AND LAND HANGER, R/U AND P-TEST CEMENT PUMP AND LINES, PUMPED CEMENT DOWN TBG AND UP CSG TO SURFACE WITH PLUG 320'- SURFACE W/115 SXS G-CLASS YIELD 1.15 15.80PPG CEMENT. TOOH TO SURFACE PULLED OUT 2.375" TBG AND TOP FILLED CSG W/G-CLASS CEMENT, N/D FLOOR AND BOP, CUT OFF WELLHEAD, PLUMBED IN 75' 1" PIPED DOWN BRADEN HEAD, PUMPED 4 BBLs G-CLASS CEMENT TO SURFACE W/ BLM WITNESS, MONITORED CEMENT FOR DROP, HAD 0" OF DROP IN THIRTY MINUTES. WELD ON DRY HOLE MARKER, SECURED LOCATION, MO.