

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Jun 19, 2008

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-039-27258
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-347-22
7. Lease Name or Unit Agreement Name San Juan 30-6 Unit
8. Well Number 444S
9. OGRID Number 217817
10. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other **P&A**

2. Name of Operator
Burlington Resources Oil Gas Company LP

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location
 Unit Letter **C** : **1265** feet from the **North** line and **1725** feet from the **West** line
 Section **36** Township **30N** Range **6W** NMPM **Rio Arriba** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 6614' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The subject well was P&A'd on 5/24/13 per the attached report.

RCVD JUN 21 '13
 OIL CONS. DIV.
 DIST. 3

Approved for plugging of wellbore only.
 Liability under bond is retained pending.
 Receipt of C-103 (Subsequent Report of Well Plugging) which may be found @ OCD web page under forms
www.emnrd.state.us/oed

Spud Date: PNR ONLY

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dollie L. Busse TITLE Staff Regulatory Technician DATE 6/19/13

Type or print name Dollie L. Busse E-mail address: dollie.l.busse@conocophillips.com PHONE: 505-324-6104

For State Use Only

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE 6-25-13

Conditions of Approval (if any):

A

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Burlington Resources
San Juan 30-6 Unit #444S

May 24, 2013
Page 1 of 1

1265' FNL and 1725' FWL, Section 36, T-30-N, R-6-W
Rio Arriba County, NM
Lease Number: E-347-22
API #30-039-27258

Plug and Abandonment Report
Notified NMOCD and BLM on 5/20/13

Plug and Abandonment Summary:

- Plug #1** with 17 sxs (20.06 cf) Class B cement inside casing from 3621' to 3471' to cover the Pictured Cliffs top. Tag TOC at 3467'.
- Plug #2** with CR at 3260' spot 46 sxs (54.28 cf) Class B cement inside casing from 3260' to 3021' to cover the Fruitland Coal top.
- Plug #3** with 50 sxs (59 cf) Class B cement inside casing from 2883' to 2623' to cover the Kirtland and Ojo Alamo tops.
- Plug #4** with 30 sxs (35.4 cf) Class B cement inside casing from 1435' to 1278' to cover the Nacimiento top.
- Plug #5** mix and pump 63 sxs (71.98 cf) Class B cement inside casing from 187' to surface with 36 sxs inside 7" casing and 9 sxs in annulus to cover the surface casing shoe. RU pump to casing and squeeze 2 sxs in 7" casing, final squeeze pressure 500 PSI.
- Plug #6** with 24 sxs (28.32 cf) Class B cement top off casing and install P&A marker.

Plugging Work Details:

- 5/20/13 Rode rig and equipment to location. Bump test H2S monitors. LO/TO. Check well pressures: bradenhead and tubing 0 PSI and casing 50 PSI. Pressure test tubing to 800 PSI, OK. PU on rod strings, unseat pump and LD polish rod. ND wellhead and NU BOP. SI well. SDFD. Due to lighting.
- 5/21/13 Check well pressures: casing 65 PSI, tubing and bradenhead 0 PSI. Blow well down. Pressure test BOP at 400 PSI and 1200 PSI, OK. PU on 2-3/8" production string, LD tubing hanger. TOH and tally 113 joints, 1 - profile nipple, 1-10' M/A with mule shoe collar total length 3540'. TIH and tag fill at 3633'. Spot plug #1 with estimated TOC at 3471'. Note: B. Powell, NMOCD required tagging Plug #1. TIH with 7" scraper and tag liner top at 3270' with KB. TIH and tag TOC at 3467'. SI well. SDFD.
- 5/22/13 Check well pressures: casing 20 PSI and bradenhead 0 PSI. Blow well down. TIH with 7" Select Oil Tool CR and set at 3260'. Establish circulation. Pressure test casing at 800 PSI for 15 minutes, bled off. Ran CBL from 3260' to surface, found TOC at 70'. TIH to 3260'. Spot plug #2 and #3. SI well. SDFD.
- 5/23/13 Open up well; no pressures. Pressure test bradenhead to 200 PSI, OK. Establish circulation. Spot plug #4 with estimated TOC at 1278'. Perforate 3 HSC squeeze holes at 60'. Establish circulation. Establish rate of 3.5 bpm at 800 PSI. Spot plug #5 with estimated TOC at surface. ND BOP and NU wellhead. Squeeze 2 sxs into 7" casing, final squeeze pressure 500 PSI. Dig out wellhead. SI well. SDFD.
- 5/24/13 Bump test H2S monitors. Open up well; no pressures. High Desert filled out Hot Work Permit and cut off wellhead. Found cement at surface. Spot plug #6 and install P&A marker. SI well. SDFD.

Monica Kuehling, NMOCD representative, was on location.
Josh Jacobs and D. Bixler, COPC representative, were on location.