

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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JUN 06 2013

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington Field Office
Bureau of Land Management

5. Lease Serial No.

NMSF-078362

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Chaco 2307-12E #168H

9. API Well No.

30-039-31173

10. Field and Pool or Exploratory Area

Lybrook Gallup

11. Country or Parish, State

Rio Arriba, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

WPX Energy Production, LLC

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sur: 1492' FNL & 303' FWL, sec 12, T23N, R7W - BHL: 340' FNL & 340' FWL, Sec 11, T23N, R7W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other INTERMEDIATE CASING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

RCVD JUN 13 '13
OIL CONS. DIV.
DIST. 2

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

5/10/13 thru 5/14/13 - DRILL 8-3/4" VERTICAL PILOT HOLE

5/16/13 - TD 8-3/4" PILOT HOLE @ 6175', 0600 HRS

5/17/13 thru 5/18/13 - RUN LOGS

5/19/13 - PJSM & RU HOWCO, AND SET OH WHIPSTOCK

5/20/13 - Charlie Perrin, NMOCD gave verbal approval drill curve without cmt OH Whip, 06:30. 5/20/13. Jim Lovato, BLM, verbal approval drill curve without cmt OH Whip, 06:50.

5/21/13 thru 5/25/13 - WORK STUCK PIPE

ACCEPTED FOR RECORD

JUN 12 2013

FARMINGTON FIELD OFFICE
BY William Tambekou

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Larry Higgins

Title Permit Supervisor

Signature

Larry Higgins

Date 6/6/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

5/26/13- CMT KOP AS FOLLOWS, 10 BBL FW, 20 BBL CHEM WASH, 10 BBL FW AHEAD 230 SKS, 230 CU FT, 41 BBLs, PREMIUM CLASS G CMT @ 17.0 PPG WT & 1.0 YLD. 5 BBL FW BEHIND, DISPLACE W/ 21 BBLs DRLG FLUID FOR BALANCED PLUG./ PULL UP HOLE TO 3270'. EST PLUG 3550'-4020'

Call Jim Lovato, BLM @ 5:40 pm, 5/26/13, verbal approv Left message Charlie Perrin, NMOCD, BLM good with Cmt plug F/ 3550'-4020'

5/27/13 THRU 6/1/13 - TAG CMT @ 3473'. KICK OFF AND DRILL 8-3/4' CURVE

6/2/13 - TD 8-3/4" HOLE @ 6138' MD (5666' TVD)

6/3/13- PREP TO RUN 7" CSG

6/4/13 - RUN 156 JTS 7", 23#, J-55, LT&C 8rd, CASING. LAND @ 6136' MD, 5666' TVD, FC @ 6095 MD.

PJSM, Press test cmt lines 5000#, N-2 Lines 7000#, OK. 10 Bbl FW, 40 Bbl Chem Wash, 20 Bbl FW, Lead=835sx 50/50 POZ Cmt+0.2% Versaset+0.05% Halad-766+0.3% CFR-3 Defoam +6.76wgps (212 Bbl, 1194 cuft)(13.0 ppg, 1.43 Yld) Tail=100 sx 50/50 POZ+0.2% Versaset+0.05% Halad-766+0.2% CFR-3 Defoamer+5.7 wgps (23 Bbl, 129 cuft)(13.5 ppg, 1.29 Yld) Drop Plug & Displace W/ 10 Bbl FW+209 Bbl WBM +22 Bbl FW, Calculated 239.7 Bbl, actual 241 Bbl, Full Returns Thru Job, Plug Dn @ 14:52, final press 1040 #, Bump Plug to 1500#, check float - held. Pump Cap, 100sx Class G Prem+2% CaCl+5gwps (20.8 Bbl, 117 cuft) (15.8 ppg, 1.17 Yld) Pump 10 Bbl FW & shut in. Wash Truck lines, RD & Release HOWCO. Estimated 174 Bbls Cement to Surface.

TEST PIPE RAMS @ 250# LOW 10 MIN. TEST 7" CSG AGAINST PIPE RAMS @ 1500# HIGH 30 MIN. [GOOD TEST] TEST PUMP & CHARTS USED.