

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 29 2013

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**EnerVest Operating, LLC**

3a. Address **1001 Fannin St, Suite 800  
Houston, TX 77002-6707**

3b. Phone No. (include area code)  
**713-659-3500**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1268' FSL & 1658' FWL (UL N)  
Sec. 17 T26N R05W**

5. Lease Serial No.  
**Jicarilla Contract 110**

6. If Indian, Allottee, or Tribe Name  
**Jicarilla Apache**

7. If Unit or CA. Agreement Name and/or No.

8. Well Name and No.  
**Jicarilla A #7M**

9. API Well No.  
**30-039-31174**

10. Field and Pool, or Exploratory Area  
**Blanco Mesaverde/Basin Dakota**

11. County or Parish, State  
**Rio Arriba, NM**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production ( Start/ Resume)	<input type="checkbox"/> Water Shut-off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<i>BP</i>	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	<b>Drilling Operations:</b>	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	<b>Surface Casing to TD</b>	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

- 5-13-13: Pressure test 9-5/8" surface casing to 600 psi for 30 min. Good test. No agency reps on location. PU 7-7/8" drill bit, TIH. Drill out cement. Drill from 525'-1744'.
- 5-14-13: Drill to 3775'.
- 5-15-13: Drill to 5255'.
- 5-16-13: Drill to 6690'.
- 5-17-13: Notified BLM, NMOCD, & Jicarilla BLM of impending casing & cement jobs. Drill to 6912'.
- 5-18-13: Drill to TD @ 7740'. Short trip to 4000'.
- 5-19-13: TOOH w/drill string, LD directional tools. R/U csg crew.
- 5-20-13: Run 4-1/2" 11.6# N-80 production csg, set @ 7736'. Circ well. R/U cementers.
- 5-21-13: Cmt Stage 1 w/1088 cu.ft (539 sxs Premium Lite, 2.02 yield). Circulate 35 bbls good cement to surf. Circ between stages. Cmt Stage 2 w/lead 565 cu.ft. (154 sxs Premium Lite, 2.13 yield). Tail w/69 cu.ft. (50 sxs Type III, 1.38 yield). Circ. 10 bbls good cmt to surf. Circ. between stages. Cmt Stage 3 lead w/805 cu.ft (378 sxs Premium Lite, 2.13 yield), tail w/69 cu.ft. (50 sxs Type III, 1.38 yield). Circ 10 bbls good cmt to surf. RD cementers.
- 5-22-13: RDMO, Rig released @ 6:00 a.m. ✓

RCVD JUN 4 '13  
OIL CONS. DIV.  
DIST. 3

Pressure test results on 5-1/2" prod csg & TOC to be reported on completion Sundry.

14. I hereby certify that the foregoing is true and correct.  
Name (Printed/ Typed)

<b>Bart Trevino</b>	Title	<b>Regulatory Analyst</b>
<i>[Signature]</i>	Date	<b>May 23, 2013</b>

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

FARMINGTON FIELD OFFICE  
BY *William Tambekou*