Submit I Copy To Appropriate District State of New Mexico Form C-103 Office Energy, Minerals and Natural Resources Revised August 1, 2011 District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 30-043-21147 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 District_III - (505) 334-6178 1220 South St. Francis Dr. 5. Indicate Type of Lease 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 STATE 🖂 FEE \square District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 6. State Oil & Gas Lease No. 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Chaco 2206-02P PROPOSALS.) 8. Well Number 228H 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator 9. OGRID Number WPX Energy Production, LLC 120782 3. Address of Operator 10. Pool name or Wildcat P. O. Box 640, Aztec, NM 87410 (505) 333-1822 Lybrook Gallup 4. Well Location Unit Letter P : 577 feet from the S line and 805 feet from the E Section Township 22N Range 6W **NMPM** County Sandoval 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6944' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON REMEDIAL WORK ALTERING CASING □ TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS.□ P AND A PULL OR ALTER CASING П MULTIPLE COMPL П CASING/CEMENT JOB DOWNHOLE COMMINGLE OTHER: OTHER: SPUD/SURFACE CASING 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. RCUD.TUN 18'13 OIL CONS. DIV. 6/15/13- SPUD 12-1/4" HOLE @ 0530 HRS DIST. 3 TD 12-1/4" SURF HOLE @ 435', 1530 HRS. RAN 9 JTS, 9-5/8", LT&C, 36#, J-55, CSG SET @ 420', SHOE @ 419, FC @ 376' TEST LINES @ 1500# "OK", 10 BBL FW SPACER AHEAD, 255 SX PREMIUM CMT + 2% CA CL, YLD=1.17 WT=15.8 PPG, DROP TOP PLUG DISPLACE W/30 BBLFW. BUMP PLUG TO 500#, FLOATS HELD, CIRC OUT 15 BBLS CMT. P.D. @ 22:27 HRS 06/15/2013. WITNESSED BY MONICA KUEHLING ✓ 6/16/13-Install test plug & test bop pipe & blind rams, mud cross valves, choke manifold valves, floor valve & Kelly valve @ 250# low 5 min & 1500# high 10 min each. Test 9 5/8" csg against blind rams @ 600# 30 min [good test] Test plug, Test pump, Test charts used on all test. Hook up bleed lines & kill line, fill up line, chain off BOP. pu tools out of cellar. 6/15/13 Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE_Regulatory Specialist Sr. ___ DATE 6/17/13

TITLE_

E-mail address: heather.riley@wpxenergy.com PHONE: (505) 333-1822

DATE 6-25-13

Deputy Oil & Gas Inspector,

District #3

Type or print name __Heather Riley

Conditions of Approval (if any):

For State Use Only

APPROVED BY: 250