

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	WELL API NO. 30-045-24734
	5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator BP America Production Company	6. State Oil & Gas Lease No. B-10405
3. Address of Operator P.O. Box 3092 Houston, TX 77253-3092	7. Lease Name or Unit Agreement Name Gallegos Canyon Unit
4. Well Location Unit Letter <u> </u> P <u> </u> : <u> </u> 833' feet from the <u> </u> South <u> </u> line and <u> </u> 999' feet from the <u> </u> East <u> </u> line Section <u> </u> 32 <u> </u> Township <u> </u> 29N <u> </u> Range <u> </u> 12W <u> </u> NMPM <u> </u> County <u> </u> San Juan	8. Well Number 212E
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5456 GL	9. OGRID Number 000778
	10. Pool name or Wildcat Basin Dakota

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: Workover Operations <input checked="" type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BP America would like to submit the daily operation summaries for the subject well. The document attached has the details of the workover operations for March and April 2013.

Please see attached document.

RCVD JUN 4 '13
 OIL CONS. DIV.
 DIST. 3

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Toya Colvin TITLE Regulatory Analyst DATE 5/02/13 ^{re-submit} 5/29/13

Type or print name Toya Colvin E-mail address: Toya.Colvin@bp.com PHONE: 281-366-7148
 State Use Only

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE 6/18/13
 Conditions of Approval (if any): AV

Recompletion Activities for the GCU 212E – March and April 2013

March 2013

3/21/2013- WAITED ON FIELD TECH FOR HANDOVER, HANDOVER FROM PRODUCTION, LOTO, RU/SL, TST LUB, PL STP, TG PRO NIPPLE TG FILL, ST "F" PLUG, BLW DWN TBG, SECURE WELL, RD/SL & TSTR, REMOVE LOTO

3/27/2013- MIRUSU, CHECK PSI, BWD, NDWH, NU BOP, RU FLOOR AND TONGS, PT BOP FOUND LEAKING BALL VALVE, REPLACED VALVE

3/28/2013- PT BOP STACK AND FLOW CROSS, TOH, TALLY TBG, TIH W/SCRAPER, TOH

3/29/2013-POOH SCRAPER, NU FRAC VALVE, AND WIRELINE LUBRICATOR, RIH AND SET CBP AT 5840', RD WIRELINE, RIH WITH PACKER, LOAD HOLE WITH 81 BBL 2% KCL, PRESSURE TEST BETWEEN PACKER AND CBP 250# LOW 3000# HIGH, GOOD TEST

April 2013

4/01/2013- SET FULL BORE PACKER 5822, MIT CASING TO 1600 PSI, PASSED TEST CRITERIA WITH NMOCD WITNESS, TOH WITH PACKER, R/U WEATHERFORD E LINE AND RUN SEGMENTED BOND LOG

4/02/2013- RIH 2 STANDS, VERIFY SAND NOT BRIDGED OFF, ND TBG, INSPECT AND DRESS THE 4 ½" CSG STICK UP, INSTALL AND TEST NEW TBG HEAD SEALS, WAIT ON 5K BOP STACK PIECES, NU THE 5K BOP STACK

4/03/2013- PRESSURE TEST 5K BOP STACK, RIH WITH TENSION PACKER TO 1154', SET THE PACKER, TEST THE PACKER, TEST THE 4 ½" CSG IN STAGES UP TO 3800#, RELEASE PACKER, POOH LAYING DOWN TBG AND PACKER

4/04/2013- RU WEATHERFORD WIRELINE EQUIPMENT, RIH WITH 2 RUNS, PERFORATE SECTIONS 5414'-5438' AND 5380'-5387', RIH 2 3/8" WORKSTRING, POOH LAYING DOWN 2 3/8" WORKSTRING, RU 3 ½" SLIPS AND ELEVATORS.

4/05/2013- MU AND RIH WITH PACKER BHA AND 3 ½" 9.30# P-110 FRAC STRING/TBG TO 1216', SET PACKER AT 1205', RU AND PRESSURE TEST BACKSIDE OF FRAC STRING TO TOP OF PACKER TO 1500#, PRESSURE TEST THE FRAC STRING ID 4500#

4/08/2013- RD FLOOR, TONGS, ND BOP, NU FRAC STACK, PT STACK, KNOCK OUT CERAMIC PLUGS, RD PUMP, PIT, AND FLOWLINES

4/09/2013- SHUT DOWN DUE TO WEATHER

4/11/2013- 4/12/2013- RIG CREW IN TRAINING, WSL IN TEAM MTG

4/18/2013- MI SPOT FRAC TANK AND START FILLING

4/19/2013- JSEA MI START FILL FRAC TANKS, TANK 5624 & TANK 5625 FULL, TREAT WITH KCL & BE-6 FILL TANKS 5634 & 531

4/23/2013- JSEA, MIRU, CASING HRV, & POPOFF & FLOW LINE RU SCAFFOLD, & RU FLOWBACK LINE & CHOKE, PSI TEST, TEST UNIT POPOFF LINE & FLOWBACK & CHOKE MANIFOLD LINE

4/29/2013- JSEA MIRU MOTE HOT OILER UNIT HEAT FRAC TANKS 531, 5634, 5625, 5624, RU CAMERON ACCUMILATOR, & TEST PUMP, TEST LINE, ACCUMILATOR TEST

4/30/2013- JSEA SPOT SAND TRUCK OFF LOAD 100000# 20/40 BROWN SAND INTO SAND MASTER