Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Office Revised August 1, 2011 Energy, Minerals and Natural Resources District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 30-045-35386 **OIL CONSERVATION DIVISION** 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE 🛛 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM NM VO-8293-0000 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Bisti 2 DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator 9. OGRID Number Koch Exploration Company, LLC 12807 3. Address of Operator 10. Pool name or Wildcat PO Box 489, Aztec, NM 87410 Fruitland coal 4. Well Location : 660 feet from the North line and 660 feet from the East line Unit Letter 2 Township 24N Range 13W **NMPM** San Juan County Section 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6296' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PLUG AND ABANDON REMEDIAL WORK PERFORM REMEDIAL WORK ALTERING CASING □ **TEMPORARILY ABANDON** CHANGE PLANS COMMENCE DRILLING OPNS. P AND A П MULTIPLE COMPL PULL OR ALTER CASING CASING/CEMENT JOB \Box DOWNHOLE COMMINGLE OTHER: BOP & Casing Pressure Test OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. RCVD JUN 14'12 OIL CONS. DIV. DIST. 3 On 5/24/13 tested BOPs, choke manifold, and 8 5/8" 24# J-55 casing. Tested Pipe Rams, Blind Rams, choke Manifold, Choke Line, Kill Line, and TIW Valve at 250 psi for 5 minutes then 2000 psi for 10 minutes. All passed. Tested surface casing to 600# for 30 minutes. Pressure dropped 40 psi in 30 minutes (Passed). Tagged cement @ 93' KB, drilling ahead. 5/23/2013 5/28/2013 Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Sr. Operations Manager DATE **SIGNATURE** E-mail address: _johnso4d@kochind.com PHONE: _505-334-9111 Type or print name Donald Johnson For State Use Only Deputy Oil & Gas Inspector, DATE 6/25/13 District #3 APPROVED BY: DSAC TITLE

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Conditions of Approval (if any):