

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF078807A

6. If Indian, Allottee or Tribe Name
EASTERN NAVAJO

7. If Unit or CA/Agreement, Name and/or No.
892000844F

8. Well Name and No.
GALLEGOS CANYON UNIT 222E

9. API Well No.
30-045-26192-00-S1

10. Field and Pool, or Exploratory
BASIN
Totah Gallegos

11. County or Parish, and State
SAN JUAN COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
BP AMERICA PRODUCTION CO
Contact: TOYA COLVIN
E-Mail: Toya.Colvin@bp.com

3a. Address
200 ENERGY COURT
FARMINGTON, NM 87401
3b. Phone No. (include area code)
Ph: 281-366-7148

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 12 T28N R13W SESE 786FSL 623FEL
36.671661 N Lat, 108.163785 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
<i>BP</i>	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America would like to submit the daily operation summaries for the subject well. The document attached has the details of the workover operations for May 2013.

RCVD JUN 4 '13
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #208203 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by STEVE MASON on 05/23/2013 (13SXM1520SE)**

Name (Printed/Typed) TOYA COLVIN	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 05/21/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	STEPHEN MASON Title PETROLEUM ENGINEER	Date 05/23/2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Recompletion Activities for the GCU 222E – May 2013

May 2013

5/01/2013- SPOTTED RIG AND EQUIPMENT ON LOCATION

5/02/2013- R/U 3" FLOWBACK LINE, VENT WELL DOWN, RAISE AND SECURE DERRICK; SPOTTED AIR/FOAM UNIT AND R/U, R/U HYD. LUBRICATOR AND TEST, INSTALL HANGER W/TWC AND BPV, P-TEST, R/D LUBRICATOR AND FRAC VALVE, N/U BOP AND R/U FLOOR, SHELL TESTED BOP, SECURED WELL.

5/03/2013- PRESSURE TESTED WCE AND AIR/FOAM UNIT, R/U HYDRAULIC LUBRICATOR AND PRESSURE TESTED, RETRIEVED 2 BARRIER HANGER AND R/D LUBRICATOR, M/U CLEAN OUT BHA NAD TALLIED IN THE HOLE TO 3000', BROKE CIRCULATION W/AIR MIST, SHUT IN WELL AND SECURED LOCATION.

5/06/2013- TALLIED IN THE HOLE TO 5451', BROKE CIRC. W/AIRMIST RECOVERING 132 BBLS OF FLUID, TALLY IN THE HOLE AND TAG FILL AT 5675', BROKE CIRC. W/AIRMIST AND CLEANED OUT TO 5790', CIRC. ON BOTTOM FOR 30 MIN ENDING IN CLEAN RETURNS, POOH 5447', SHUT IN WELL.

5/07/2013- TIH AND TAGGED FILL AT 5689', BROKE CIRCULATION W/AIRMIST AND CLEANED OUT TO 5785' GETTING RETURNS OF FRAC SAND W/SAND RETURNS INCREASING, POOH TO 5447' AND BROKE CIRC. W/AIRMIST FOR 30 MIN ENDING IN CLEAN RETURNS, SHUT IN WELL FOR THE NIGHT.

5/08/2013- RIH AND TAGGED FILL AT 5700', M/U POWER SWIVEL AND BROKE CIRCULATION, CLEANED OUT TO 5785' GETTING RETURNS OF FRAC SAND, CIRCULATED ON BOTTOM FOR 1 HR ENDING IN LIGHT RETURNS OF FRAC SAND, POOH ABOVE GALLUP PERFS AND SECURED WELL.

5/09/2013- TIH AND TAGGED FILL AT 5720', BROKE CIRCULATION W/AIRMIST AND CLEANED OUT TO 5790' GETTING RETURNS BACK OF FRAC SAND, POOH ABOVE GALLUP PERFS TO ALLOW FALL BACK FOR 1 HR, TIH AND TAGGED AT 5720', POOH ABOVE GALLUP PERFS, SECURED WELL AND LOCATION.

5/10/2013- TIH AND TAG FILL AT 5720', BROKE CIRC. W/AIR MIST GETTING LIGHT RETURNS OF SAND, CLEANED OUT TO 5785' GETTING LIGHT RETURNS OF SAND, RAMPED FOAM UP TO 6-20 SAND RETURNS INCREASING TO MEDIUM-HEAVY, CIRCULATED CLEAN, POOH ABOVE PERFS AND SHUT WELL IN.

5/13/2013- RIH AND TAGGED FILL AT 5795', POOH STANDING BACK 33 STDS AND L/D 124 JTS, SWAPPED TBG FLOATS W/ 2 7/8" POLY LINED, SECURED WELL AND LOCATION FOR NIGHT

5/14/2013- TIH WITH PRODUCTION BHA AND LANDED 2 3/8" TBG AT 5752' 4.7# J-55, R/D FLOOR AND N/D BOP. N/U CPT AND TEST SEALS, R/U LUBRICATOR AND RETREIVED TWC, RELEASED GUY WIRES AND LOWERED DERRICK ONTO RIG, R/D SURFACE EQUIPMENT AND PREPPED TO MOVE.

5/15/2013- MOVED RIG AND EQUIPMENT OFF LOCATION.