

AMENDED

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JUN 13 2013

1a. Type of Well:  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Rev.  Other

2. Name of Operator: **Burlington Resources Oil & Gas Company**

3. Address: **PO Box 4289, Farmington, NM 87499** 3a. Phone No. (include area code): **(505) 326-9700**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At surface: **UNIT K, (NE/SW) 1940' FSL & 1630 FWL**  
 At top prod. Interval reported below: **UNIT L (NW/SW) 2326' FSL & 1046' FWL**  
 At total depth: **UNIT L (NW/SW) 2326' FSL & 1046' FWL** ✓

5. Lease Serial No.: **SF-079404**

6. If Indian, Allottee or Tribe Name: \_\_\_\_\_

7. Unit or CA Agreement Name and No.: **SAN JUAN 28-6 UNIT**

8. Lease Name and Well No.: **SAN JUAN 28-6 UNIT # 135P**

9. API Well No.: **30-039-30656**

10. Field and Pool or Exploratory: **Blanco Mesaverde**

11. Sec., T., R., M., on Block and Survey or SURFACE & BH: **SEC: 6, T27N, R6W**

12. County or Parish: **Rio Arriba** 13. State: **New Mexico**

14. Date Spudded: **3/29/2013** 15. Date T.D. Reached: **4/15/2013** 16. Date Completed:  D & A  Ready to Prod. **5/30/13 GRS**

17. Elevations (DF, RKB, RT, GL)\*: **6154' GL / 6169' KB**

18. Total Depth: MD **5709'** TVD **5606'** 19. Plug Back T.D.: MD **5702'** TVD **5599'** 20. Depth Bridge Plug Set: MD \_\_\_\_\_ TVD \_\_\_\_\_

21. Type Electric & Other Mechanical Logs Run (Submit copy of each): **GR/CCL/CBL**

22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit report)  
 Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement top*	Amount Pulled
12 1/4"	9 5/8" / H-40	32.3#	0	225'	n/a	76 sx - Premium Lite	22 bbls	Surface	5 bbls
8 3/4"	7" / J-55	23#	0	3913'	n/a	568sx-Premium Lite	206 bbls	Surface	72 bbls
6 1/4"	4 1/2" / J-55	11.6#	0	5704'	n/a	149 sx - Premium Lite	54 bbls	1950	n/a

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8", 4.7#, L-80	5345'	n/a						

25. Producing Intervals

Formation	Top	Bottom	Perforation Interval	Size	No. Holes	Perf. Status
A) Pt. Lookout	5231'	5506'	1 spf	.34"	25	open
B) Menefee	4806'	5190'	1 spf	.34"	25	open
C) Cliffhouse	4537'	4734'	1 spf	.34"	25	open
C) Lewis	3938'	4283'	1 spf	.34"	25	open
D) total holes					100	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
5231' - 5506'	Acidized w/10 bbls 15% HCL, Frac-37,296 gal Slickwater foam w/100,241 # 20/40 AZ sand & 1,299,000 scf N2
4806' - 5190'	Acidized w/10 bbls 15% HCL, Frac - 27,300 gal Slickwater foam w/50,138# 20/40 AZ sand & 1,145,000 scf N2
4537' - 4734'	Acidized w/10 bbls 15% HCL, Frac -44,268 Slickwater N2 foam w/97,266# 20/40 AZ sand & 1,190,000 scf N2
3938' - 4283'	Acidized w/10 bbls 15% HCL, Frac -28,224 gal 75 Q Visco Elastic foam w/67,488# 20/40 Brady sand & 1,433,000 scf N2

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
5/30/13 GRS	6/3/2013	1hr.	→		46 mcfh	1.5 bwph			FLOWING
Choke Size	Ibg. Press. Flwg.	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
1/2"	SI - 426 psi	525 psi	→	0	1106 mcf/d	36 bwph			SHUT IN

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg.	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on page 2)

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JUN 14 2013

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FARMINGTON FIELD OFFICE  
BY William Tankerson

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top		Descriptions, Contents, etc.	Name	Top	
	Bottom	Meas. Depth			Bottom	Meas. Depth
Ojo Alamo	2115	2293	White, cr-gr ss	Ojo Alamo	2115	
Kirtland	2293	2648	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2293	
Fruitland	2648	2950	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2648	
Pictured Cliffs	2950	3132	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	2950	
Lewis	3132	3924	Shale w/ siltstone stringers	Lewis	3132	
Huerfanito Bentonite	3483	4608	White, waxy chalky bentonite	Huerfanito Bentonite	3483	
Chacra	3924	4608	Gry fn grn silty, glauconitic sd stone w/ drk gry shale	Chacra	3924	
Mesa Verde	4608	4735	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4608	
Menefee	4735	5206	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4735	
Point Lookout	5206	5709	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	Point Lookout	5206	
Mancos	5709	n/a	Dark gry carb sh.	Mancos	5709	

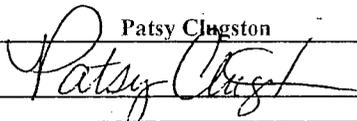
32. Additional remarks (include plugging procedure):

**This is a standalone Mesaverde well.**

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)     
  Geologic Report     
  DST Report     
  Directional Survey  
 Sundry Notice for plugging and cement verification     
  Core Analysis     
  Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Patsy Clugston Title Staff Regulatory Tech.  
 Signature  Date 6/12/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Farmington Field Office

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 b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
 Other: \_\_\_\_\_

6. If Indian, Allottee or Tribe Name: MY-NMAMA-7842-A  
 7. Unit or CA Agreement Name and No.: SAN JUAN 28-6 UNIT

2. Name of Operator: Burlington Resources Oil & Gas Company

8. Lease Name and Well No.: SAN JUAN 28-6 UNIT # 135P

3. Address: PO Box 4289, Farmington, NM 87499  
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9. API Well No.: 30-039-30656-0051

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28a. Production - Interval B

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			→						
Choke Size	Ibg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

(See instructions and spaces for additional data on page 2)

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BY William Tambekou

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

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 Signature *Patsy Clugston* Date 6/10/2013

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