

Submit To Appropriate District Office Two Copies <b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 <b>District II</b> 811 S. First St., Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<div style="text-align: right; font-weight: bold;">CONFIDENTIAL</div> <div style="text-align: right;">Form C-105</div> <div style="text-align: right;">Revised August 1, 2011</div> <div>1. WELL API NO. 30-045-35362</div> <div>2. Type of Lease  <input checked="" type="checkbox"/> STATE    <input type="checkbox"/> FEE    <input type="checkbox"/> FED/INDIAN           </div> <div>3. State Oil &amp; Gas Lease No.</div>								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Escrito 116-2409  6. Well Number: 01H <div style="text-align: right; font-weight: bold;">RCVD APR 1 '13 OIL CONS. DIV.</div>								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		<b>DIST. 3</b>								
8. Name of Operator Encana Oil & Gas (USA) Inc.		9. OGRID 282327								
10. Address of Operator 370 17 <sup>th</sup> Street, Suite 1700 Denver, CO 80202		11. Pool name or Wildcat Bisti Lower Gallup								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
<b>Surface:</b>	I	16	24N	9W		2230	South	300	East	San Juan
<b>BH:</b>	L	16	24N	9W		2250	South	336	West	San Juan
13. Date Spudded 1/26/13	14. Date T.D. Reached 2/23/13	15. Date Rig Released 2/25/13		16. Date Completed (Ready to Produce) N/A Report on 1st delivery		17. Elevations (DF and RKB, RT, GR, etc.) 6834' RKB				
18. Total Measured Depth of Well MD 9828', TVD 5444'		19. Plug Back Measured Depth N/A		20. Was Directional Survey Made? Submitted 2/28/13		21. Type Electric and Other Logs Run triple combo				
22. Producing Interval(s), of this completion - Top, Bottom, Name 5528.67 – 9828.00 Gallup										
<b>CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
9.625"		36		515'		12.25"		180 sks		
7"		26		5960'		8.5		342 sks 1 <sup>st</sup> stage lead 196 sks 1 <sup>st</sup> stage tail 250 sks 2 <sup>nd</sup> stage		
<b>24. LINER RECORD</b>						<b>25. TUBING RECORD</b>				
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN	SIZE	DEPTH SET		PACKER SET	
6.125"	Surface	9828'	N/A-external swellable casing packers		N/A	N/A				
Set 18 external swellable casing packers at: (1) 9576' (2) 9339' (3) 9103' (4) 8866' (5) 8630' (6) 8393' (7) 8160' (8) 7923' (9) 7687' (10) 7451' (11) 7183' (12) 6950' (13) 6678' (14) 6407' (15) 6170' (16) 5939' (17) 5525' (18) 4974'.										
26. Perforation record (interval, size, and number)  5640'-9711' 612 holes at 0.40"						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED 5640'-9711'      See attached Hydraulic Frac Fluid Product Component Information Disclosure				
<b>28. PRODUCTION</b>										
Date First Production N/A		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> )				Well Status ( <i>Prod. or Shut-in</i> )				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - ( <i>Corr.</i> )				
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> )							30. Test Witnessed By			
31. List Attachments Hydraulic Fracturing Fluid Product Component Information Disclosure										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude				Longitude				NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Robynn Haden</i>			Printed Name Robynn Haden		Title Engineering Tech			Date 3/28/13		
E-mail Address: robyn.haden@encana.com										

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 949'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 1032'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 1306'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 1728'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 2570'	T. Leadville
T. Queen	T. Silurian	T. Menefee 3311'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 4162'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 4378'	T. McCracken
T. Glorieta	T. McKee	T. Gallup 5180'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....5180'.....to.....5536'.....  
 No. 2, from.....to.....  
 No. 3, from.....to.....  
 No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1032'	1032'	Tertiary non-marine clastics (Sandstone, Siltstone, Shale); braided/anastomosing fluvial, alluvial plain setting, volcanoclastic sediments				
1032'	1728'	696'	Cretaceous Coastal plain meandering fluvial sandstones, overbank floodplain mudstones, well developed coal (FRLD)				
1728'	3311'	1583'	Regressive nearshore marine sandstone (PCCF), marine shale (Lewis SH), transgressive nearshore marine sandstone (CLCH/Chacra)				
3311'	4162''	851'	Coastal plain non-marine (Menefee) meandering fluvial sandstone, overbank floodplain mudstone (carbonaceous shale), minor coal				
4162'	4378'	216'	Regressive, progradational near-shore marine shoreface sandstone (PNLK)				
4378'	5180'	802'	Marine Shale/Siltstone (MNCS) and submarine sandstone (GLLP);				