

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

JUN 28 2013

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM75995

6. If Indian, Allottee or Tribe Name
Farmingington Field Office
Bureau of Land Management

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. NMSF078818A
2. Name of Operator Chevron Midcontinent L.P.		8. Well Name and No. B Montoya 25 #1M
3a. Address ATTN: Regulatory Specialist 332 Road 3100 Aztec New Mexico 87410	3b. Phone No. (include area code) 505-333-1941	9. API Well No. 30-045-24504
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1115 FNL 870 FWL D-25-32N-13W		10. Field and Pool or Exploratory Area Basin Dakota/Blanco Mesaverde
		11. County or Parish, State San Juan County, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>DHC request for</u> <u>dually completed well</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The Dakota and Mesaverde were dually completed in 1981 with the approval of Order # MC-2836. The Dakota had an initial potential of ~195 mcf/d (com 0.07 bcf) and the Mesaverde ~840 mcf/d (com 1.18 bcf). The Dakota was shut in early 1993 due to marginal production volumes and the issues associated with maintaining low volumes of gas.

To recover the remaining reserves of the Dakota, it is recommended to downhole commingle the Dakota with the Mesaverde. A plunger lift will be attempted to maximize the production and remove any accumulated fluids in the wellbore. The downhole commingle will be attempted by perforating the Dakota tubing at 4900', just above the production packer.

See attached documentation of activities on this well.

The proposed downhole commingle will protect all correlative rights and prevent loss of reserves.

A C-103 has been submitted to the NMOCD Aztec office.

OIL CONS. DIV DIST. 3

JUL 02 2013

DHC 3839 AZ

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) April E. Pohl		Title Regulatory Specialist
Signature <i>April E Pohl</i>	Date <i>June 28, 2013</i>	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Original Signed: Stephen Mason	Title	Date JUN 28 2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD *AV*



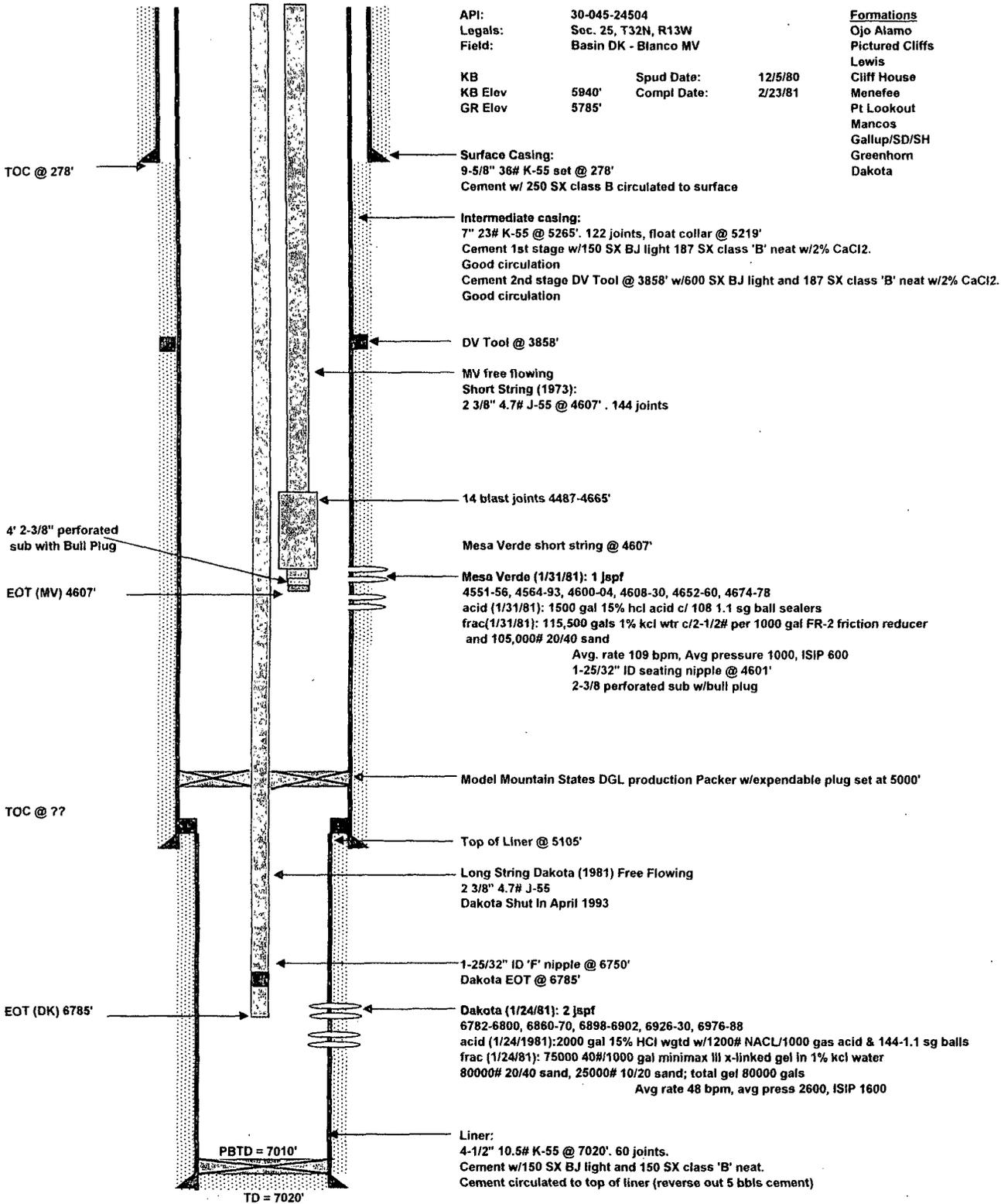
Montoya 25-1M

San Juan County, New Mexico

API: 30-045-24504
 Legals: Sec. 25, T32N, R13W
 Field: Basin DK - Blanco MV

KB
 KB Elev 5940' Spud Date: 12/5/80
 GR Elev 5785' Compl Date: 2/23/81

Formations	Top
Ojo Alamo	952
Pictured Cliffs	1809
Lewis	2108
Cliff House	3804
Menefee	4048
Pt Lookout	4551
Mancos	4852
Gallup/SD/SH	5281
Greenhorn	6684
Dakota	6770



Surface Casing:
 9-5/8" 36# K-55 set @ 278'
 Cement w/ 250 SX class B circulated to surface

Intermediate casing:
 7" 23# K-55 @ 5265'. 122 joints, float collar @ 5219'
 Cement 1st stage w/150 SX BJ light 187 SX class 'B' neat w/2% CaCl₂.
 Good circulation
 Cement 2nd stage DV Tool @ 3858' w/600 SX BJ light and 187 SX class 'B' neat w/2% CaCl₂.
 Good circulation

DV Tool @ 3858'
 MV free flowing
 Short String (1973):
 2 3/8" 4.7# J-55 @ 4607'. 144 joints

14 blast joints 4487-4665'

Mesa Verde short string @ 4607'

Mesa Verde (1/31/81): 1 jspf
 4551-56, 4564-93, 4600-04, 4608-30, 4652-60, 4674-78
 acid (1/31/81): 1500 gal 15% hcl acid c/ 108 1.1 sg ball sealers
 frac(1/31/81): 115,500 gals 1% kcl wtr c/2-1/2# per 1000 gal FR-2 friction reducer
 and 105,000# 20/40 sand
 Avg. rate 109 bpm, Avg pressure 1000, ISIP 600
 1-25/32" ID seating nipple @ 4601'
 2-3/8 perforated sub w/bull plug

Model Mountain States DGL production Packer w/expandable plug set at 5000'

Top of Liner @ 5105'

Long String Dakota (1981) Free Flowing
 2 3/8" 4.7# J-55
 Dakota Shut In April 1993

1-25/32" ID 'F' nipple @ 6750'
 Dakota EOT @ 6785'

Dakota (1/24/81): 2 jspf
 6782-6800, 6860-70, 6898-6902, 6926-30, 6976-88
 acid (1/24/1981):2000 gal 15% HCl wgt'd w/1200# NaCl/1000 gas acid & 144-1.1 sg balls
 frac (1/24/81): 75000 40#/1000 gal minimax ill x-linked gel in 1% kcl water
 80000# 20/40 sand, 25000# 10/20 sand; total gel 80000 gals
 Avg rate 48 bpm, avg press 2600, ISIP 1600

Liner:
 4-1/2" 10.5# K-55 @ 7020'. 60 joints.
 Cement w/150 SX BJ light and 150 SX class 'B' neat.
 Cement circulated to top of liner (reverse out 5 bbls cement)