

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 June 19, 2008

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-039-21334
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. NMSF 078912
7. Lease Name or Unit Agreement Name: Lindrith Unit Com
8. Well Number 91
9. OGRID Number 162928
10. Pool name or Wildcat South Blanco Pictured Cliffs
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7168' GL

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 Energen Resources Corporation

3. Address of Operator
 2010 Afton Place, Farmington, NM 87401

4. Well Location
 Unit Letter N : 1130' feet from the South line and 1800' feet from the West line
 Section 29 Township 24N Range 02W NMPM County Rio Arriba

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

RCVD JUL 2 '13
 OIL CONS. DIV.
 DIST. 3

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Energen Resources permanently plugged and abandoned the Lindrith Unit Com 91 according to the attached procedure.

OCD was notified that bradenhead pressure was 30psi at the beginning of P&A operations. Pressure bled off and did not build back up, so no bradenhead gas samples were able to be taken. Received verbal authorization to continue P&A activities.

Approved for plugging of wellbore only.
 Liability under bond is retained pending.
 Receipt of C-103 (Subsequent Report of Well Plugging) which may be found @ OCD web page under forms
 www.emnrd.state.us/ocd

PNR only

Spud Date

Rig Release Date:

4/4/13

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Collin Placke TITLE District Engineer DATE 7/1/13
 cplacke@energen.com

Type or print name Collin Placke E-mail address: _____ PHONE 505.325.6800

For State Use Only
 APPROVED BY [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE 7/5/13

Conditions of Approval (if any):

AV

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Energen Resource Corporation
Lindrith Unit Com #91

April 4, 2013
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1130' FSL and 1800' FWL, Section 29, T-24-N, R-02-W
Rio Arriba County, NM
Lease Number: Fee
API #30-039-21334

Plug and Abandonment Report
Notified NMOCD and BLM on 3/28/13

Plug and Abandonment Summary:

- Plug #1** with existing CIBP at 2995' with 12 sxs Class B cement inside casing from 2995' to 2560' to isolate the Pictured Cliffs interval and cover the Fruitland, Kirtland and Ojo Alamo tops.
- Plug #2** with CR at 1382', mix and pump 44 sxs Class B cement, squeeze 35 sxs outside 2-7/8" casing and leave 9 sxs inside casing to cover the Nacimiento top.
- Plug #3** mix and pump 57 sxs Class B cement down 2-7/8" casing from 160' to surface, circulate good cement to pit.
- Plug #4** spot 28 sxs Class B cement to top off surface casing and install P&A marker.

Plugging Work Details:

- 3/28/13 MOL and RU. Check well pressures: casing 50# and bradenhead 20#. Note: no tubing in well. Layout relief lines and blow well down. ND wellhead. NU BOP and test. Change over for 1-1/4" tubing. Round trip 2-1/4" gauge ring to 3030'. PU 2-7/8" wireline CIBP and RIH; set at 3006'. SI well. SDFD.
- 3/29/13 Check well pressures: casing 45# and bradenhead 30#. Blow well down. RU Basin Wireline Truck. Top well off with 17 bbls of water. Run CBL from 3006' (top of existing CIBP) to surface. Log shows TOC at 2350'. No bond from 2350' to 610' and bond from 610' to 210'. No cement to surface. Emailed log to Collin Placke, Energen and Charlie Perrin, NMOCD for review. SI well. SDFD.
- 4/1/13 Open up well; no pressures. Casing on a vacuum. Bradenhead was left open to vent. SI bradenhead for 10 minutes; pressure was 5#. TIH with 92 joints tubing workstring and tag existing CIBP at 2995'. Circulate well clean with 16 bbls of water. Attempt to pressure test casing 750#; leak 1 bpm. Spot Plug #1 with existing CIBP at 2995' with 12 sxs Class B cement inside casing from 2995' to 2560' to isolate the Pictured Cliffs interval and cover the Fruitland, Kirtland and Ojo Alamo tops. TOH with tubing. SI well and WOC. Note: supervisor and 2 hands stayed behind to check bradenhead pressure and catch gas sample. After 2 hours bradenhead pressure was less than 1#; unable to catch sample. SDFD.

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Energen Resource Corporation
Lindrith Unit Com #91

April 4, 2013

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Plugging Work Details Cont'd:

- 4/2/13 Check well pressures: casing 0# and bradenhead less than 1#; unable to catch gas sample. TIH with tubing and tag Plug #1 good at 2572'. Attempt to pressure test casing; leak 1 bpm at 750#. C. Perrin, NMOCD, approved to continue P&A as approved. TOH with tubing. Perforate 3 bi-wire squeeze holes at 1382'. PU 2-7/8" wireline cement retainer and RIH; set at 1382'. PU stinger and TIH. Attempt to pressure test casing; same results. Sting into CR and establish rate into squeeze holes 2 bpm at 950#. Plug #2 with CR at 1382', mix and pump 44 sxs Class B cement, squeeze 35 sxs outside 2-7/8" casing and leave 9 sxs inside casing to cover the Nacimiento top. TOH and LD tubing. SI well. SDFD.
- 4/3/13 Check well pressures: casing 23# and bradenhead 0#. Open up well and blow down pressure. TIH with tubing and tag Plug #2 good at 1100'. TOH and LD tubing. Attempt to pressure test casing, leak 1 bpm at 700#. Perforate 3 bi-wire squeeze holes at 160'. Note: John Durham with NMOCD approved procedure change. Perform dye test; bradenhead circulated 1.5 bbls and circulated dye in returns after 9.5 bbls. Note: John Durham approved procedure change. Plug #3 mix and pump 57 sxs Class B cement down 2-7/8" casing from 160' to surface, circulate good cement to pit. SI well and WOC. Dig out wellhead. ND BOP. Issue Hot Work Permit. Cut off wellhead. Found cement at surface in 8-5/8" x 2-7/8" annulus and down 46' in 2-7/8" casing. RD rig and equipment. Plug #4 spot 28 sxs Class B cement to top off surface casing and install P&A marker. SDFD.
- 4/4/13 MOL.
- John Durham, NMOCD representative, was on location.