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Form 3160-5
(March 2012)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUN 26 2013

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

Farmington Field Office
Bureau of Land Management
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. Jicarilla Contract 102
6. Indian, Allottee or Tribe Name Jicarilla Apache

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit of CA/Agreement, Name and/or No.
2. Name of Operator EnerVest Operating, L.L.C.	8. Well Name and No. Jicarilla Apache 102 #8M
3a. Address 1001 Fannin St., Suite 800 Houston, TX 77002	9. API Well No. 30-039-31175
3b. Phone No. (include area code) 713-659-3500	10. Field and Pool or Exploratory Area Blanco Mesaverde/Basin Dakota
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2425' FSL & 255' FWL (UL L) Sec. 3 T26N R04W	11. County or Parish, State Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations:
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Surface Casing to TD

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

6-04-13: Pressure test 9-5/8" casing to 600 for 30 min, good test. No agency reps on location. Drill 8-3/4" hole from 523' to 2150'.
 6-05-13: Drill to 3886'. TOH & change bit. TIH w/7-7/8" bit.
 6-06-13: Drill 7-7/8" hole from 3886' to 5600'.
 6-07-13: Drill to 6028'.
 6-11-13: Drill from 6028' to 6831'.
 6-12-13: Drill to 7600'.
 6-13 to 6-14-13: Notify BLM, NMOCD, & Jicarilla BLM of impending csg and cmt jobs. Drill to TD @ 8190'.
 6-15-13: RU csg crew. Run 4-1/2" N-80 11.6# csg, set @ 8183'. RU cementers, cmt stage 1 w/939.3 cu.ft. (465 sxs Premium Lite HS, 2.02 yield), circ 16 bbls good cmt to surf. Cmt stage 2 w/lead of 768.93 cu.ft. (361 sxs Premium Lite, 2.13 yield), tail w/70.38 cu.ft. (51 sxs Type III, 1.38 yield). Circ 1 bbl good cmt to surf. Circ between stages.
 6-16-13: Cmt stage 3 w/lead 805.14 cu.ft (378 sxs Premium Lite, 2.13 yield), tail w/70.38 cu.ft. (50 sxs Type III, 1.38 yield). Circ. 1 bbl good cmt to surf. RDMO, released rig @ 6:00 pm.

OIL CONS. DIV DIST. 3
JUL 01 2013

ACCEPTED FOR RECORD

JUN 26 2013

FARMINGTON FIELD OFFICE
BY William Tambekou

TOC and pressure test results of 4-1/2" casing to be reported on Completion Sundry.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Bart Trevino	Title Regulatory Analyst
Signature	Date 06/25/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD