

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM

87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-045-31754

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

FEE

7. Lease Name or Unit Agreement Name

Culpepper Martin

8. Well Number 100

9. OGRID Number

14538

10. Pool name or Wildcat

Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other P&A

2. Name of Operator

Burlington Resources Oil Gas Company LP

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter N : 1010 feet from the South line and 1540 feet from the West lineSection 20 Township 32N Range 12W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

5903' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☒CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/30/13 Notified Brandon Powell/OCD that we ran a CBL; TOC @ 78'. Requested permission to perf @ 70".

Rec'vd verbal approval.

RCVD JUN 28 '13

The subject well was P&A'd on 5/31/13 per the notification above and the attached report.

OIL CONS. DIV.

Approved for plugging of wellbore only.

Liability under bond is retained pending.

Receipt of C-103 (Subsequent Report of Well

Plugging) which may be found @ OCD web

page under forms

www.emnrd.state.us/oed

Rig Released Date:

P&A ONLY

Spud Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dollie L. Busse TITLE Staff Regulatory Technician DATE 6/28/13Type or print name Dollie L. Busse E-mail address: dollie.l.busse@conocophillips.com PHONE: 505-324-6104

For State Use Only

APPROVED BY: Bd Roll TITLE Deputy Oil & Gas Inspector,

Conditions of Approval (if any):

N

District #3

DATE 7/15/13

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Burlington Resources
Culpepper Martin 100

May 31, 2013
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1010' FSL and 1540' FWL, Section 20, T-32-N, R-12-W
San Juan County, NM
Lease Number: Fee
API #30-045-31754

Plug and Abandonment Report Notified NMOCD and BLM on 5/24/13

Plug and Abandonment Summary:

- Plug #1** with 16 sxs (18.88 cf) Class B cement inside casing from 2294' to 2084' to cover the Pictured Cliffs top.
- Plug #2** with CR at 1785' spot 31 sxs (36.58 cf) Class B cement inside casing from 1785' to 1377' to cover the Fruitland Coal top.
- Plug #3** with 17 sxs (20.06 cf) Class B cement inside casing from 621' to 397' to cover the Ojo Alamo and Kirtland tops.
- Plug #4** with 15 sxs (17.7 cf) Class B cement inside casing from 190' to surface to cover the surface casing shoe.
- Plug #5** spot 25 sxs Class B cement and install P&A marker.

Plugging Work Details:

- 5/28/13 Rode rig and equipment to location. Spot in and RU. Check well pressures: tubing 150 PSI, casing 175 and bradenhead 0 PSI. RU relief lines. Blow well down. LD polish rod, 2-8' pony rods. Rods had too much paraffin. Call for hot oil. SI well. SDFD.
- 5/29/13 Bump test H2S equipment. Check well pressures: casing 180 PSI, tubing and bradenhead 0 PSI. RU relief lines. RU MO-TE and pump 30 bbls of hot oil down tubing. TOH and LD 90 – 3/4" rods, 2-6' pony, 3 sinker bars, 6' guided rod and rod pump. RU hot oil and pumped 5 bbls down tubing, drop 2-3/8" standing valve and pump 10 bbls hot oil. Pressure test tubing to 1000 PSI, OK. ND wellhead and NU BOP. Pressure test 2-3/8" rams to 300 PSI and 1500 PSI, OK. Pull tubing hanger. RU sandline. RIH with fishing tool and retrieve standing valve. TOH with 1 joint, 10', 12' subs, 37 stands, SN, MA, x-over to 1.5" NC, 2-3/8" tubing, J-55 4.7#, EUE thread (76 joints total) tally 2378'. RIH with sandline find fluid level at 1500'. Spot plug #1 with estimated TOC at 2084'. TIH with 4.5" string mill to 1828'. TIH with 4.5" DHS CR and set at 1785'. Establish circulation. Pressure test casing to 800 PSI, bled off. SI well. SDFD.
- 5/30/13 Bump test H2S equipment. Open up well; no pressures. RU Blue Jet Wireline. Ran CBL from 1785' to surface, found TOC at 78'. Spot plugs #2 and #3. RU Blue Jet Wireline. Perforate 3 HSC squeeze holes at 70'. Note: B. Powell, NMOCD approved perforations. Establish circulation. Spot plug #4 with estimated TOC at surface. Continue to mix and pump 30 sxs in annulus. Dig out wellhead. SI well. SDFD.
- 5/31/13 Bump test H2S equipment. Open up well; no pressures. Tag TOC at 10'. ND BOP. RU High Desert. Fill out Hot Work Permit and cut off wellhead. Found cement at surface. Spot plug #5 and install P&A marker. RD and MOL.

Jim Morris, MVCI representative, was on location.
Monica Keuhling, NMOCD representative, was on location.