

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 05 2013

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
 Other Recomplete/Additional perms

2. Name of Operator
ENERGEN RESOURCES CORPORATION

3. Address **2010 Afton Place, Farmington, NM 87401**

3a. Phone No. (include area code) **505-325-6800**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **1777' FSL, 980' FEL Sec 16, T23N, R03W (I) NE/SE**
 At top prod. interval reported below
 At total depth

14. Date Spudded **11/4/75**

15. Date T.D. Reached **11/22/75**

16. Date Completed D & A Ready to Prod. **6/14/13**

18. Total Depth: MD **7744'** TVD

19. Plug Back T.D.: MD **7697'** TVD

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CEL

22. Was well cored? No Yes (Submit analysis)
 Was DST run No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24		331'		175 sx			
7-7/8"	4-1/2"	11.6		7744'		860 sx		5885' CBL	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7521'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) West Lindrith Gallup	6228'	7256'	6320'-6337', 6368'-	0.29"	162	3 spf
B) Dakota			6384', 6408'-6429'			
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6320'-6337', 6368'-	1000 gal 15% HCl acid, 22569 gals of Delta 200, 1127041 scf of N2, 5000# of 100
6384', 6408'-6429'	mesh & 75120# of 20/40 FW

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
7/03/13	6/25/13	1	→	Trace	0	0			Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
16/64"		0							

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

5. Lease Serial No. **Jicarilla Contract 412**

6. If Indian, Allottee or Tribe Name **Jicarilla Apache**

7. Unit or CA Agreement Name and No. **Report To Lease**

8. Lease Name and Well No. **Chacon Jicarilla D #2**

9. API Well No. **30-039-21146 - 0081**

10. Field and Pool, or Exploratory **West Lindrith Gallup Dakota**

11. Sec., T., R., M., or Block and Survey or Area **Sec. 16, T23N, R03W - NMEM**

12. County or Parish **Rio Arriba**

13. State **NM**

17. Elevations (DF, RKB, RT, GL)* **7378' GR**

(See instructions and spaces for additional data on page 2)

NMOCDA

ACCEPTED FOR RECORD

JUL 08 2013

FARMINGTON FIELD OFFICE
BY William Tamboreau

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

to be sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Chacra	3952' MD 3952' TVD
				Cliff House	4663' MD 4663' TVD
				Menefee	4686' MD 4686' TVD
				Point Lookout	5220' MD 5220' TVD
				Gallup	6228' MD 6228' TVD
				Greenhorn	7257' MD 7257' TVD
				Dakota	7330' MD 7330' TVD
				Morrison	7715' MD 7715' TVD

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Anna Stotts

Title Regulatory Analyst

Signature 

Date 7/03/13

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.