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Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUL 10 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Farmington Field Office

SUNDRY NOTICES AND REPORTS ON WELLS OF LAND MANAGEMENT
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.	SF-079002
6. Indian, Allottee or Tribe Name	

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.
San Juan 30-6 Unit

2. Name of Operator
Burlington Resources Oil & Gas Company LP

8. Well Name and No.
San Juan 30-6 Unit 450S

3a. Address
PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)
(505) 326-9700

9. API Well No.
30-039-27711

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface UL F (SENW), 1440' FNL & 1660' FWL, Sec. 7, T30N, R6W

10. Field and Pool or Exploratory Area
Basin FC

11. Country or Parish, State
Rio Arriba New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report <i>BP</i>	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

6/11/13 Notification to Jim Lovato w/ BLM and to Brandon Powell w/ OCD that cement per procedure went from 56 sacks to 82.
The subject well was P&A'd on 6/12/13 per the notification above and the attached report.

RCVD JUL 12 '13
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Kenny Davis Title **Staff Regulatory Technician**

Signature *[Signature]* Date **7/10/2013**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE ACCEPTED FOR RECORD

Approved by _____ Title _____ Office _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCDA

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Burlington Resources
San Juan 30-6 Unit 450S

June 12, 2013
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1440' FNL and 1660' FWL, Section 7, T-30-N, R-6-W
Rio Arriba County, NM
Lease Number: NMSF-079002
API #30-039-27711

Plug and Abandonment Report
Notified NMOCD and BLM on 6/4/13

Plug and Abandonment Summary:

- Plug #1** with 13 sxs (15.34 cf) Class B cement inside casing from 3465' to 3351' to cover the Pictured Cliffs top. Tag TOC at 3401'.
- Plug #2** with CR at 3057' spot 43 sxs (50.74 cf) Class B cement inside casing from 3057' to 2834' to cover the Fruitland Coal top, Intermediate Shoe and Liner top.
- Plug #3** with 68 sxs (80.24 cf) Class B cement inside casing from 2620' to 2267' to cover the Kirtland and Ojo Alamo tops.
- Plug #4** with 31 sxs (36.58 cf) Class B cement inside casing from 1213' to 1052' to cover the Nacimiento top.
- Plug #5** with 80 sxs (94.4 cf) Class B cement with 46 sxs inside 7" casing, 23 sxs set in annulus and approximately 11 sxs to cover the surface casing shoe.
- Plug #6** with 40 sxs Class B cement found cement at surface and weld on P&A marker.

Plugging Work Details:

- 6/6/13 Rode rig and equipment to location. RU. Bump test H2S equipment. Check well pressures: tubing and bradenhead 0 PSI and casing 95 PSI. Blow well down. Pressure test tubing at 800 PSI for 10 minutes, OK. LD 1 – 22' polish rod, 127 ¾" rods, 4 – K-bars, 1 pump. SI well. SDFD.
- 6/7/13 Bump test H2S monitors. Check well pressures: casing 95 PSI, tubing and bradenhead 0 PSI. Blow well down. ND wellhead. NU BOP and function test. Pressure test BOP at 400 PSI to 1200 PSI for 15 minutes. TOH and tally 105 joints, LD 1-6' sub profile nipple BHA 2-8' subs. TIH open-ended to 3465'. Spot plug #1 with estimated TOC at 3351'. SI well. SDFD.
- 6/10/13 Bump test H2S monitors. Check well pressures: casing 95 PSI, tubing 90 PSI and bradenhead 0 PSI. TIH and tag plug #1 at 3401'. Round trip 7" scraper to 3057'. TIH with 7" Select Tool CR and set at 3057'. Establish circulation. Circulate well clean. Pressure test casing to 800 PSI. RU Basin Wireline. Ran CBL from 3047' to surface found TOC at 170'. SI well. SDFD.
- 6/11/13 Bump test H2S equipment. Open up well; no pressures. TIH open-ended to 3057'. Spot plugs #2, #3 and #4. RU Basin Wireline. Perforate 3 HSC squeeze holes at 150'. Establish circulation. Circulate well clean. Establish rate if 3.5 bpm at 700 PSI. Spot plug #5 with estimated TOC at surface. SI well. SDFD.
- 6/12/13 Open up well; no pressures. Fill out Hot Work Permit. High Desert cut off wellhead. Found cement at surface. Spot plug #6 and weld on P&A marker. RD and MOL.

Josh Jacobs, COPC representative, was on location.

John Hagstrom, BLM representative, was on location.