

JUL 05 2013

JUL 02 2013

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG MANAGEMENT

Farmington Field Office
Bureau of Land Management

1a. Type of Well: Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
 Other: _____

5. Lease Serial No. **SF-080711-A**
 6. If Indian, Allottee or Tribe Name **Report To Lease**
 7. Unit of CA Agreement Name and No. **SAN JUAN 30-6 UNIT**

2. Name of Operator **Burlington Resources Oil & Gas Company**

8. Lease Name and Well No. **SAN JUAN 30-6 UNIT 57M**

3. Address **PO Box 4289, Farmington, NM 87499** 3a. Phone No. (include area code) **(505) 326-9700**

9. API Well No. **30-039-31092 -00C1**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **Unit D (NW/NW), 645' FNL, 835' FWL,**
 At top prod. Interval reported below **Unit E (SW/NW), 2050' FNL & 737' FWL**
 At total depth **Unit E (SW/NW), 2050' FNL & 737' FWL**

10. Field and Pool or Exploratory **Basin Dakota**
 11. Sec., T., R., M., on Block and Survey or **SURFACE: SEC. 30, T30N, R6W**
BOTTOMHOLE: SEC. 30, T30N, R6W
 12. County or Parish **San Juan** 13. State **New Mexico**

14. Date Spudded **1/22/2013** 15. Date T.D. Reached **3/6/2013** 16. Date Completed D & A Ready to Prod. **GRS 6/5/2013**

17. Elevations (DF, RKB, RT, GL)* **6228' GL ; 6243' KB**

18. Total Depth: MD **7950'** TVD **7665'** 19. Plug Back T.D.: MD **7918'** TVD **7635'** 20. Depth Bridge Plug Set: MD **7918'** TVD **7635'**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **GR/CCL/CBL**
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement top*	Amount Pulled
12 1/4"	9 5/8" / H-40	32.3#	0	230'	n/a	76 sx premium Lite	22 bbls	Surface	6 bbls
8 3/4"	7" / J-55	23#	0	4442	3083'	690 sx Premium Lite	253 bbls	Surface	65 bbls
6 1/4"	4 1/2" / L-80	11.6#	0	7945	n/a	275 sx Premium Lite	99 bbls	2900'	n/a

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8", 4.7#, L-80	7843'	n/a						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Dakota	7770'	7812'	1 spf	.34"	14	open
B) Dakota	7834'	7910'	2 spf	.34"	42	open
C) Mancos	7525'	7554'	1 spf	.34"	4	open
D) TOTAL HOLES					60	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
7770' - 7910'	Acid - 10 bbls 15% HCL; Frac - 41,622 gal 70% slickwater N2 foam w/ and 40,203# 20/40 Brady Sand & 2,384,200 scf N2

28a. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
6/5/13 GRS	6/12/2013	1hr.	→	0	10/mcfh	1/bwph			
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
1/2"	440 psi SI	398 psi	→	0	246/mcfd	2/bwph		SI waiting on ND C104	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

JUL 02 2013

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FARMINGTON FIELD OFFICE
BY *William Tambekou*

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Ojo Alamo	2457'	2500'	White, cr-gr ss	Ojo Alamo	2457'
Kirtland	2500'	3030'	Gry sh interbedded w/tight, gry, fine-gr ss. Lk gry-gry carb sh, coal, gm silts, tight-med gry,	Kirtland	2500'
Fruitland	3030'	3400'	tight, fine gr ss.	Fruitland	3030'
Pictured Cliffs	3400'	3584'	Bn-Gry, fine gm, tight ss.	Pictured Cliffs	3400'
Lewis	3584'	3396'	Shale w/ siltstone stingers	Lewis	3584'
Huerfanito Bentonite	4055'	n/a	White, waxy chalky bentonite	Huerfanito Bentonite	4055'
Chacra	4453'	5003'	Gry fn gm silty, glauconitic sd stone w/ drk gry shale	Chacra	4453'
Mesa Verde	5003'	5316'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5003'
Menefee	5316'	5706'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5316'
Point Lookout	5706'	6168'	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	Point Lookout	5706'
Mancos	6168'	6796'	Dark gry carb sh.	Mancos	6168'
Gallup	6796'	7629'	Lt. gry to brn calc carb micac glauc silts & very fine gry ss w/ irreg. interbed sh.	Gallup	6796'
Greenhorn	7629'	7685'	Highly calc gry sh w/ thin lmst.	Greenhorn	7629'
Graneros	7685'	7768'	Dk gry shale, fossil & carb w/ pyrite incl.	Graneros	7685'
Dakota	7768'		Lt to dark gry foss carb sl calc sl silty ss w/ pyrite incl thin sh bands cly Y shale breaks	Dakota	7768'
Morrison			interbed gm, brn & red waxy sh & fine to coard gm s	Morrison	

32. Additional remarks (include plugging procedure):

This is a Blanco Mesaverde, Basin Mancos & Basin Dakota commingle well under DHC3735AZ

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Arleen White Title Staff Regulatory Tech.
 Signature Arleen White Date 7/11/13

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

OIL CONS. DIV DIST. 3

JUL 02 2013

Form 3160-4 (August 2007)

JUL 05 2013

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Farmington Field Office Bureau of Land Management

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: Oil Well, Gas Well, Dry, Other. b. Type of Completion: New Well, Work Over, Deepen, Plug Back, Diff. Resrv. 2. Name of Operator: Burlington Resources Oil & Gas Company. 3. Address: PO Box 4289, Farmington, NM 87499. 4. Location of Well: Unit D (NW/NW), 645' FNL, 835' FWL, Unit E (SW/NW), 2050' FNL & 737' FWL. 14. Date Spudded: 1/22/2013. 15. Date T.D. Reached: 3/6/2013. 16. Date Completed: 6/4/2013. 17. Elevations: 6228' GL; 6243' KB. 18. Total Depth: MD 7950', TVD 7665'. 19. Plug Back T.D.: MD 7918', TVD 7635'. 20. Depth Bridge Plug Set: MD, TVD. 21. Type Electric & Other Mechanical Logs Run: GR/CCL/CBL. 22. Was well cored? No. Was DST run? No. Directional Survey? Yes.

23. Casing and Liner Record (Report all strings set in well). Table with columns: Hole Size, Size/Grade, Wt. (#/ft.), Top (MD), Bottom (MD), Stage Cementer Depth, No. of Sks. & Type of Cement, Slurry Vol. (BBL), Cement top*, Amount Pulled. Rows include 12 1/4", 8 3/4", and 6 1/4" hole sizes.

24. Tubing Record. Table with columns: Size, Depth Set (MD), Packer Depth (MD). Row: 2 3/8", 4.7#, L-80, 7843', n/a.

25. Producing Intervals and 26. Perforation Record. Table with columns: Formation, Top, Bottom, Perforated Interval, Size, No. Holes, Perf. Status. Rows include Lewis, Cliffhouse, Menefee, Point Lookout, and Total MV Perfs.

27. Acid, Fracture, Treatment, Cement Squeeze, etc. Table with columns: Depth Interval, Amount and Type of Material. Rows include treatments from 4454' - 4899' to 5708' - 5985'.

28. Production - Interval A. Table with columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr. API, Gas Gravity, Production Method. Row: 6/4/13 GRS, 6/12/2013, 1hr, 0, 23/mcfh, 1/bwph.

28a. Production - Interval B. Table with columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr. API, Gas Gravity, Production Method. Row: 6/4/13 GRS, 6/12/2013, 1hr, 0, 563/mcfd, 2/bwph.

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

NMOCD PV

JUL 02 2013

FARMINGTON FIELD OFFICE BY William Tambekou

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Ojo Alamo	2457'	2500'	White, cr-gr ss	Ojo Alamo	2457'
Kirtland	2500'	3030'	Gry sh interbedded w/tight, gry, fine-gr ss. Drk gry-gry carb sh, coal, gm silts, tight-fine gry, tight, fine gr ss.	Kirtland	2500'
Fruitland	3030'	3400'	Bn-Gry, fine gm, tight ss.	Fruitland	3030'
Pictured Cliffs	3400'	3584'	Shale w/ siltstone stringers	Pictured Cliffs	3400'
Lewis	3584'	3396'	White, waxy chalky bentonite	Lewis	3584'
Huerfanito Bentonite	4055'	n/a	Gry fn gm silty, glauconitic sd stone w/ drk gry shale	Huerfanito Bentonite	4055'
Chacra	4453'	5003'	Light gry, med-fine gr ss, carb sh & coal	Chacra	4453'
Mesa Verde	5003'	5316'	Med-dark gry, fine gr ss, carb sh & coal	Mesa Verde	5003'
Menefee	5316'	5706'	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	Menefee	5316'
Point Lookout	5706'	6168'	Dark gry carb sh.	Point Lookout	5706'
Mancos	6168'	6796'	Lt. gry to brn calc carb micac glauc silts & very fine gry gry ss w/ irreg. interbed sh.	Mancos	6168'
Gallup	6796'	7629'	Highly calc gry sh w/ thin lmst.	Gallup	6796'
Greenhorn	7629'	7685'	Dk gry shale, fossil & carb w/ pyrite incl.	Greenhorn	7629'
Graneros	7685'	7768'	Lt to dark gry foss carb sl calc sl silty ss w/ pyrite incl thin sh bands cly Y shale breaks	Graneros	7685'
Dakota	7768'		interbed gm, brn & red waxy sh & fine to coard grn s	Dakota	7768'
Morrison				Morrison	

32. Additional remarks (include plugging procedure):

This is a Blanco Mesaverde, Basin Mancos & Basin Dakota commingle well under DHC3735AZ

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Arleen White Title Staff Regulatory Tech.
 Signature Arleen White Date 7/1/13

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JUL 08 2013 Amended

Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Farmington Field Office Bureau of Land Management

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: Oil Well, Gas Well, Dry, Other. b. Type of Completion: New Well, Work Over, Deepen, Plug Back, Diff. Resrv., Other.

2. Name of Operator: Burlington Resources Oil & Gas Company

3. Address: PO Box 4289, Farmington, NM 87499. 3a. Phone No. (include area code): (505) 326-9700

4. Location of Well (Report location clearly and in accordance with Federal requirements)*. At surface: Unit D (NW/NW), 645' FNL, 835' FWL. At top prod. interval reported below: Unit E (SW/NW), 2050' FNL & 737' FWL. At total depth: Unit E (SW/NW), 2050' FNL & 737' FWL.

14. Date Spudded: 1/22/2013. 15. Date T.D. Reached: 3/6/2013. 16. Date Completed: 6/5/2013. 17. Elevations (DF, RKB, RT, GL)*: 6228' GL; 6243' KB.

18. Total Depth: MD 7950', TVD 7665'. 19. Plug Back T.D.: MD 7918', TVD 7635'. 20. Depth Bridge Plug Set: MD, TVD.

21. Type Electric & Other Mechanical Logs Run (Submit copy of each): GR/CCL/CBL. 22. Was well cored? No. Was DST run? No. Directional Survey? No.

23. Casing and Liner Record (Report all strings set in well). Table with columns: Hole Size, Size/Grade, Wt. (#/ft.), Top (MD), Bottom (MD), Stage Cementer Depth, No. of Sk. & Type of Cement, Slurry Vol. (BBL), Cement top*, Amount Pulled.

24. Tubing Record. Table with columns: Size, Depth Set (MD), Packer Depth (MD), Size, Depth Set (MD), Packer Depth (MD), Size, Depth Set (MD), Packer Depth (MD).

25. Producing Intervals. 26. Perforation Record. Table with columns: Formation, Top, Bottom, Perforated Interval, Size, No. Holes, Perf. Status.

27. Acid, Fracture, Treatment, Cement Squeeze, etc. Table with columns: Depth Interval, Amount and Type of Material.

28. Production - Interval A. Table with columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity, Gas Gravity, Production Method.

28a. Production - Interval B. Table with columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity, Gas Gravity, Production Method.

ACCEPTED FOR RECORD

*(See instructions and spaces for additional data on page 2)

JUL 09 2013

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FARMINGTON FIELD OFFICE BY William Tambekou

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

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Fruitland	3030'	3400'	Bn-Gry, fine gm, tight ss.	Fruitland	3030'	3030'
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Morrison				Morrison		

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Name (please print) Arleen White Title Staff Regulatory Tech.

Signature Arleen White by [Signature] Date [Signature]

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10. Field and Pool or Exploratory Basin Mancos

11. Sec., T., R., M., on Block and Survey or SURFACE: SEC. 30, T30N, R6W BOTTOMHOLE: SEC. 30, T30N, R6W

12. County or Parish: San Juan. 13. State: New Mexico

14. Date Spudded: 1/22/2013. 15. Date T.D. Reached: 3/6/2013. 16. Date Completed: 6/5/2013. GRS

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24. Tubing Record Table with columns: Size, Depth Set (MD), Packer Depth (MD), Size, Depth Set (MD), Packer Depth (MD), Size, Depth Set (MD), Packer Depth (MD).

25. Producing Intervals and 26. Perforation Record Table with columns: Formation, Top, Bottom, Perforated Interval, Size, No. Holes, Perf. Status.

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28a. Production - Interval B Table with columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr. API, Gas Gravity, Production Method.

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

JUL 02 2013

NMOCDA

FARMINGTON FIELD OFFICE BY William Tambou

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Ojo Alamo	2457'	2500'	White, cr-gr ss	Ojo Alamo	2457'
Kirtland	2500'	3030'	Gry sh interbedded w/tight, gry, fine-gr ss. Lk gry-gry carb sh, coal, gm silts, lign-mcu gry,	Kirtland	2500'
Fruitland	3030'	3400'	tight, fine gr ss.	Fruitland	3030'
Pictured Cliffs	3400'	3584'	Bn-Gry, fine gm, tight ss.	Pictured Cliffs	3400'
Lewis	3584'	3396'	Shale w/ siltstone stingers	Lewis	3584'
Huerfanito Bentonite	4055'	n/a	White, waxy chalky bentonite	Huerfanito Bentonite	4055'
Chacra	4453'	5003'	Gry fn gm silty, glauconitic sd stone w/ drk gry shale	Chacra	4453'
Mesa Verde	5003'	5316'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5003'
Menefee	5316'	5706'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5316'
Point Lookout	5706'	6168'	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	Point Lookout	5706'
Mancos	6168'	6796'	Dark gry carb sh.	Mancos	6168'
Gallup	6796'	7629'	Lt. gry to brn calc carb micac gluac silts & very fine gry ss w/ irreg. interbed sh.	Gallup	6796'
Greenhorn	7629'	7685'	Highly calc gry sh w/ thin lmst.	Greenhorn	7629'
Graneros	7685'	7768'	Dk gry shale, fossil & carb w/ pyrite incl.	Graneros	7685'
Dakota	7768'		Lt to dark gry foss carb sl calc sl silty ss w/ pyrite incl thin sh bands cly Y shale breaks	Dakota	7768'
Morrison			nterbed gm, brn & red waxy sh & fine to coard gm s	Morrison	

32. Additional remarks (include plugging procedure):

This is a Blanco Mesaverde, Basin Mancos & Basin Dakota commingle well under DHC3735AZ

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Arleen White Title Staff Regulatory Tech.
 Signature Arleen White Date 17/1/13

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.