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Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUL 11 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Farmington Field
Bureau of Land Management

Lease Serial No. SF-078194

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.

Stewart 19 2

2. Name of Operator

ConocoPhillips Company

9. API Well No.

30-045-28668

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

10. Field and Pool or Exploratory Area

Aztec Fruitland Sand

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface UL L (NWSW), 1743' FSL & 825' FWL, Sec. 19, T30N, R10W

11. Country or Parish, State

San Juan New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

6/10/13 notified Jim Lovato w/ BLM and Brandon Powell w/ NMOCD that the crew had pumped Ojo-Kirtland plug & perfed at 1495' but could not get injection rate, crew wanted to switch to inside plug from 1495' to 1252'. After CBL review both agencies gave verbal approval.

The subject well was P&A'd on 6/12/13 per the notification above and the attached report.

RCVD JUL 16 '13
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Kenny Davis

Title Staff Regulatory Technician

Signature

Date

7/11/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

JUL 12 2013

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Conoco Phillips
Stewart 19 #2

June 12, 2013
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1743' FSL and 825' FWL, Section 19, T-30-N, R-10-W
San Juan County, NM
Lease Number: SF-078194
API #30-045-28668

Plug and Abandonment Report
Notified NMOCD and BLM on 6/7/13

Plug and Abandonment Summary:

- Plug #1** with 16 sxs (18.88 cf) Class B cement inside casing from 2705' to 2495' to cover the Pictured Cliffs top.
- Plug #2** with CR at 2405' spot 31 sxs (36.58 cf) Class B cement inside casing from 2405' to 1997' to cover the Fruitland top.
- Plug #3** with 31 sxs (36.58 cf) Class B cement inside casing from 1551' to 1143' to cover the Ojo Alamo and Kirtland tops. Tag TOC at 1170'.
- Plug #4** with 61 sxs (29.5 cf) Class B cement inside 4.5" casing from 319' to surface, mix and pump 36 sxs (42.48 cf) Class B cement from 50' to surface in annulus to cover the surface casing shoe.
- Plug #5** with 30 sxs Class B cement top off casings and install P&A marker.

Plugging Work Details:

- 6/8/13 Road rig and equipment to location. RU. Check well pressures: casing and tubing 250 PSI and bradenhead 0 PSI. ND wellhead and NU kill spool. Pressure test rams to 300# and 1500#, OK. SI well. SDFD.
- 6/10/13 Bump test H2S equipment. Check well pressures: tubing and casing 250 PSI and bradenhead 0 PSI. Function test BOP. TOH and tally 38 stands, 1 joint, SN, NC 2434' (77 joints total) 2-3/8" tubing J-55 4.7# EUE. EOT at 2434'. Spot plug #1 with estimated TOC at 2495'. Round trip with 4.5" mill to 2437'. TIH with 4.5" DHS CR and set at 2405'. Pressure test tubing to 1000 PSI, OK. Establish circulation. Pressure test casing to 800 PSI, OK. Spot plug #2 with estimated TOC at 1997'. Perforate 3 HSC holes at 1495'. Attempt to establish rate locked up at 1200#. Spot plug #3 with estimated TOC at 1143'. SI well. SDFD.
- 6/11/13 Bump test H2S equipment. Open up well; no pressures. Pressure test bradenhead to 300 PSI, OK. Tag TOC on plug #3 at 1170'. Perforate 3 HSC holes at 50'. Establish circulation. Spot plug #4 with estimated TOC at surface. Dig out wellhead. SI well. SDFD.
- 6/12/13 Bump test H2S equipment. Open up well; no pressures. Tag TOC at 8'. ND BOP and kill spool. RU High Desert. Cut off wellhead. Found cement at surface in annulus. Spot plug #5 and install P&A marker. RD and MOL.

Jim Morris, MVCI representative, was on location.
Ray Espinoza, BLM representative, was on location.