

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

JUL 01 2013

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMM-028226C

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
JF BELL #3

9. API Well No.
30-045-32325

10. Field and Pool, or Exploratory Area
Basin Fruitland Coal

11. County or Parish, State
SAN JUAN NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
XTO ENERGY INC.

3a. Address
382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)
505-333-3176

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1215' FNL & 895' FEL NENE SEC.3 (A) -T30N-R13W N.M.P.M.

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has plugged and abandoned this well per the attached report.

OIL CONS. DIV DIST. 3

JUL 05 2013

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **SHERRY J. MORROW** Title **REGULATORY ANALYST**

Signature *Sherry J. Morrow* Date **6/27/2013**

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date **JUL 02 2013**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office **FARMINGTON FIELD OFFICE**

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDA

JF Bell 03

6/20/2013 MIRU. Notified BLM & OCD @ 12:30 p.m. 6/20/13 for P&A ops.

6/21/2013 TOH rods & pmp. TOH 2-3/8", 4.7#, J-55, 8rd,EUE tbg. Plg #1 w/12 sx Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx). Cmt plg fr/1,983' - 1,825'. Recd verbal permission fr/Brandon Powell w/NMOCD & Steve Mason w/BLM to pmp plg #1, Tag TOC & combine plgs #2 & #3 @ 8:30 a.m. 6/21/13.

6/24/2013 Tg TOC fr/plg #1 @ 1,858'. TIH CICR. Set CICR @ 1,700'. PT 4-1/2" csg to 800 psig for 10". Tst OK. Combine plgs #2 & #3 per BLM & NMOCD. Plg #2 w/20 sx Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx). Cmt plg fr/1,700' - 1,437'. Plg #3 w/50 sx Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx). Cmt plg fr/554' - surf. Circ to pit w/6 bbls gd cmt. Cut off WH. Found TOC in 4-1/2" x 9-5/8" csg & in 4-1/2" csg @ surf. Set DH marker w/14 sx Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx). RDMO. Gail Clayton w/BLM on loc.