

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-045-24179

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Gallegos Canyon Unit Com

8. Well Number 94E

9. OGRID Number  
000778

10. Pool name or Wildcat  
Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
BP America Production Company

3. Address of Operator  
P.O. Box 3092 Houston, TX 77253-3092

4. Well Location

Unit Letter A : 900' feet from the North line and 790' feet from the East line  
Section 23 Township 29N Range 13W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
5325 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

RCVD JUL 15 '13  
OIL CONS. DIV.  
DIST. 3

OTHER: Workover Operations

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BP America Production Company would like to submit the daily operation summaries for the subject well. The document attached has the details of the workover operations for June 2013.

A 3160-5 sundry notice was also sent to the BLM. This well is part of CA # NMNM92411.

\* Report perforation intervals from 6/6/13 on amended report

Spud Date:

4/9/1980

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Toya Colvin TITLE Regulatory Analyst DATE 7/11/2013

Type or print name Toya Colvin E-mail address: Toya.Colvin@bp.com PHONE: 281-366-7148

For State Use Only

APPROVED BY: Bob Bell TITLE Deputy Oil & Gas Inspector,  
Conditions of Approval (if any): IV District #3 DATE 7/17/13

Before Returning to production, New well C-1044  
Comp. report for Totah Gallup pool.

## Recompletion Activities for the GCU Com 94E – June 2013

### June 2013

6/05/2013- JSEA, MIRU, PT UNIT & LUB, RIH WITH 3.60 GR, TAG @ 5297', POH RIH SET CIBP @ 5110' TAG TO CONFIRM SET, POH, RU BAKER HUGHES PUMPING PT UNIT LOAD HOLE MIT CASING, RD PUMP EQUIP RU PHOENIX SL PT UNIT & LUBRICATOR, RIH W/CASING HANGER & DH GAUGES –W-1168.

6/06/2013- JSEA, MIRU, PT UNIT & E-LINE LUBRICATOR, RIH GET ON DEPTH 4900-10 PSI UP TO 1000 PSI, PERF UPPER MANCOS, PSI DROP TO 800, FALL OFF 4PSI/MIN POH, RIH WITH 4.5 RBP TO 4880, PUMP INJECTION TEST 1BPM AVERAGE PSI 1541 20 BBL ISIP 830, SET RBP, POH

06/20/2013- JSEA MIRU INSTALL HRV & TORCH THEN INSTALL FRAC Y & TORCH UP, RU SCAFFOLING, PSI TEST UNIT & HRV & FRAC Y, CHECK FLANGE CONNECTIONS CYCLE HRV, SECURE WELL

06/21/2013- JSEA MIRU, BRAIDLINE SLICKLINE UNIT, PT UNIT & LUBRICATOR, RIH & TAG RBP @ 4878, LATCH ON, EQUALIZE

06/24/2013- JSEA MIRU, SLICKLINE UNIT PT LUB RIH PULL DHG @ 5033 POH, LD, CASING HANGER & GAUGE, RD SLICKLINE, JSEA, RU E-LINE PT LUBRICATOR, RIH PERF UPPER MANCOS INTERVAL 4890'-4990', SHUT IN MASTER & HRV VALVE, RD E-LINE EQUIPMENT