

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

| | | |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|---------------------------------------------------------|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | WELL API NO. 30-045-34568 |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other | | 5. Indicate Type of Lease STATE FEE X |
| 2. Name of Operator Burlington Resources Oil Gas Company LP | | 6. State Oil & Gas Lease No. FEE |
| 3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289 | | 7. Lease Name or Unit Agreement Name Scott |
| 4. Well Location Unit Letter B : 670' feet from the North line and 1820' feet from the East line Section 12 Township 30N Range 12W NMPM San Juan County | | 8. Well Number 103 |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5816' GR | | 9. OGRID Number 14538 |
| | | 10. Pool name or Wildcat Basin Fruitland Coal |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Burlington Resources requests permission to P&A the subject well per the attached procedure, current and proposed wellbore schematics. A Closed-Loop System will be utilized for this project.

OIL CONS. DIV DIST. 3

JUL 19 2013

Move KirHand/050 plug to 558'-825'

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Journey TITLE Regulatory Technician DATE 7/17/13

Type or print name Denise Journey E-mail address: Denise.Journey@conocophillips.com PHONE: 505-326-9556

For State Use Only

APPROVED BY: Ad Bell TITLE Deputy Oil & Gas Inspector, District #3 DATE 7/19/13
Conditions of Approval (if any): AV

dlb

ConocoPhillips

Scott #103
Expense - P&A

Lat: 36° 49' 55.139" N

Long: 108° 2' 47.702" W

PROCEDURE

This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.

2. MIRU workover rig. Check casing, tubing, and bradenhead pressures and record them in Wellview. **If braidenhead pressure exist, take gas sample for analysis and contact Wells Engineer and Rig Superintendent.**

3. When an existing primary valve (i.e.) casing valve) is to be used, the existing piping should be removed and replaced with the appropriate piping for the intended operation.

4. RU blow lines from casing valves and blow down casing pressure. Pressue test tubing to 1000 psi. Unseat pump. Kill well if needed, TOH and lay down 3/4" rod string and pump.(See Pertinent Data Sheet)

Rods: Yes **Size:** 3/4" **Length:** 2,210'

5. ND wellhead and NU BOPE. Function and pressure test BOP to 300 psi low and 1500 psi high. PU and remove tubing hanger.

6. TOOH with tubing and tally.(See pertinent data sheet for components).

Tubing: Yes **Size:** 2 3/8" **Length:** 2,231'

PU 3-7/8" bit and watermelon mill and round trip to the top of the perforations @ 1,962' or as deep as possible. **Don't run mill into perforations.**

All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ClassB/ASTM Type II mixed at 15.6 ppg with a 1.18 cf/sk yield.

7. Plug #1 (Pictured Cliffs formation top: 2,161' – 2,261', 12 sacks Class B cement)

TIH with tubing to 2261'. Mix 12 sx Class B cement and spot a plug inside casing to isolate Pictured Cliffs formation top. POOH.

8. Plug #2 (Perforations, Fruitland formation top: 1,733' – 1,912', 18 sacks Class B cement)

TIH and set 4-1/2" CR at 1,912'. Pressure test tubing to 1000 psi. Sting out of CR and load and circulate casing clean, pressure test casing to 800 psi. If casing does not test, cement plugs may need to be tagged as necessary. TOOH with tubing. RU wireline and run CBL from CR at 1912' to surface under 500 psi pressure, Send CBL to Wells Engineer, Superintendent and Regulatory, **Plugs may change depending on CBL or if braidenhead has pressure.** TIH open ended or with plugging sub to CR @ 1912'. Mix 18 sx Class B cement and spot a balanced plug inside casing to isolate the perforations and Fruitland formation top. PUH to 976'.

9. Plug #3 (Kirtland and Ojo Alamo tops: 782' – 976', 19 sacks Class B cement)

Mix 19 sx Class B cement and spot a balanced plug inside casing to isolate the Kirtland and Ojo Alamo Formation tops. PUH to 267'

10. Plug #4 (7" casing shoe and surface: surface – 267', 25 sacks Class B cement)

IF PRESSURE IS OBSERVED ON BRAIDENHEAD CONTACT WELL ENGINEER AND RIG SUPERINTENDENT FOR

INSTRUCTIONS. Connect the pump line to the bradenhead valve and attempt to pressure test the BH annulus to 300psi; note the volume to load. If the BH annulus holds pressure then establish circulation out casing valve with water. Mix 25sx Class B cement and spot balanced plug inside casing from 267' to surface, circulate good cement out casing valve. TOH and LD tubing. Shut in well and WOC. If the BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface filling the 4 1/2" casing and the BH annulus to surface. Shut well in and WOC.

11. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.

ConocoPhillips

Basic - Schematic - Current

SCOTT #103

| | | | | | |
|---------------------------------|-------------------------------------------|-------------------------------------|----------------------------|-------------------------------------|------------------------------|
| District NORTH | Field Name BASIN FRUITLAND COAL | API / UWI 3004534568 | County SAN JUAN | State/Province NEW MEXICO | Edit |
| Original Spud Date 7/24/2008 | Surface Legal Location 012-030N-012W-8 | East/West Distance (ft) 1,820.00 | East/West Reference FEL | North/South Distance (ft) 670.00 | North/South Reference FNL |

Well Config: VERTICAL - Original Hole, 4/21/2018 10:00:00 PM



