

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

AMENDED

Form C-103
Jun 19, 2008

WELL API NO. 30-045-35207	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No. FEE	
7. Lease Name or Unit Agreement Name MOORE COM LS	
8. Well Number 3P	
9. OGRID Number 217817	
10. Pool name or Wildcat Blanco MV/Basin DK	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator ConocoPhillips Company	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289	
4. Well Location Unit Letter M : 710 feet from the South line and 710 feet from the West line Section 13 Township 32N Range 12W NMPM San Juan County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6367' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER:

OTHER: ☒ COMPLETION DETAIL SUNDRY

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE SEE ATTACHED FOR THE COMPLETION DETAILS ON THIS MV/DK COMMINGLED WELL.

OIL CONS. DIV DIST. 3

JUL 19 2013

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Arleen White TITLE Staff Regulatory Technician DATE 7/17/13

Type or print name Arleen White E-mail address: arleen.r.white@conocophillips.com PHONE: 505-326-9517

For State Use Only

APPROVED BY: [Signature] Deputy Oil & Gas Inspector,
Conditions of Approval (if any): FY District #3 DATE 7/24/13

MOORE COM LS #3P

API – 30-045-35207

PAGE 2

4/30/13 RU WL and ran GR/CCL/CBL from 7604' to 15' (KB). TOC @ 3200' (7" shoe @ 4980'). Install tbg head and test. OK. NU WH.

5/23/13 RD WH & NU Frac stack. PT stack and 4-1/2" casing to 6,600# 30 min. Good test.

5/28/13 RU WL to perf Dakota w/.34" dia @ 2 spf 7582', 7580', 7578', 7562', 7560', 7558', 7544', 7540', 7534', 7532' = 20 holes; @ 1 spf – 7526, 7524', 7522, 7520', 7518' 7516', 7514', 7512', 7510', 7508', 7488', 7486', 7484', 7482', 7480', 7478', 7476', 7474', 7472', 7470', 7470', 7468, 7464', 7460', 7458', 7456', 7454', 7452', 7450', 7448', 7444', 7442', 7440', 7438', 7436', = 35 holes = 55 total Dakota holes. Acidized perfs w/10 bbls 15% HCL ahead of Frac. **Frac'd DK (7436' – 7582')** pumped 120,000 gal 70% Slickwater N2 foam w/41,000# 20/40 Brady sand and 3,848 scf N2. Set CBP @ **5630'**.

5/28/13 Perf'd Pt. Lookout w/.34 dia @ 1 spf – 5600', 5587', 5580', 5576', 5572', 5570', 5558', 5556', 5552', 5548', 5540', 5534', 5528', 5522', 5516', 5458', 5450', 5440', 5438', 5420', 5410', 5405', 5394', 5388', 5382' = 25 holes. Acidized perfs w/10 bbls 15% HCL ahead of frac. **Frac'd Pt Lookout (5382' - 5600')** pumped 115,950 gal 70% Slickwater foam w/102,000# 20/40 Brady sand & 1,377,157 scf N2. Set CFP @ **5330'**.

5/28/13 Perf'd Upper Pt. Lookout/Menefee w/.34" dia. @ 1 spf – 5318', 5312', 5296', 5290', 5286', 5282', 5256', 5252', 5242', 5238', 5228', 5224', 5216', 5158', 5156', 5154', 5150', 5146', 5106', 5096', 5092', 5090', 5086', 5084', 5082' = 25 holes. Acidized perfs w/10 bbls 15% HCL ahead of frac. **Frac'd Upper Pt. Lookout and Menefee (5082' – 5318')** w/80,000 gal 70% Slickwater foam w/46,000# 20/40 Brady Sand & 853,300 scf N2. RU to flowback.

5/29/13 Flowed back for 2 days. 5/30/13 RU WL & set CBP @ **5040'**.

6/12/13 MIRU Key 12 & Gas recovery system (GRS). ND WH, NU BOP. 6/13/13 PT-OK. RIH w/mill and D/O CBP @ 5040'. Started selling MV gas thru GRS on 6/13/13. 6/14/13 continue D/O CBP @ 5330' and on 6/17/13 D/O CPB @ 5630'. Started selling DK gas with the MV gas on 6/17/13. C/O to **PBTD @ 7624'**. RIH w/tubing and circ. to C/O. 6/19/13 Caught commingle gas sample. Flow test well on 6/19/13. 6/20/13 Landed 243 jts of 2-3/8", 4.7# J-55 tubing and landed @ **7514'** w/FN @ 7512'. ND BOP, NU WH. PT – OK. RD MO Key #12 @ 1400 hrs on 6/20/13. **Well is SI until ND C104 is approved.**

This is a MV/DK commingled well per DHC 3512AZ.