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Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Farmington Field Office
Bureau of Land Management

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

5. Lease/Serial No. **SF-078886**

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. Canyon Largo Unit
2. Name of Operator Burlington Resources Oil & Gas Company LP		8. Well Name and No. Canyon Largo Unit 217
3a. Address PO Box 4289, Farmington, NM 87499	3b. Phone No. (include area code) (505) 326-9700	9. API Well No. 30-039-20751
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface UL C (NENW), 1170' FNL & 1520' FWL, Sec.17, T24N, R6W		10. Field and Pool or Exploratory Area Ballard PC
		11. Country or Parish, State Rio Arriba , New Mexico

WPM

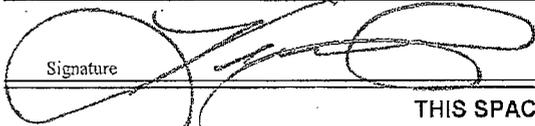
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Burlington Resources requests permission to P&A the subject well per the attached procedure, current & proposed wellbore schematics. The Pre-Disturbance site visit was held on 7/9/13 w/ Bob Switzer. The Re-Vegetation Plan is attached. A closed loop system will be utilized for this P&A.

RCVD JUL 18 '13
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Kenny Davis		Title Staff Regulatory Technician
		Date 7/11/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Original Signed: Stephen Mason	Title	Date JUL 16 2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD A

ConocoPhillips
CANYON LARGO UNIT 217 (PC)
Expense - P&A

Lat 36° 19' 0.012" N Long 107° 29' 41.424" W

Prepared by: Kurtis Shaw Date: 04/15/13
Peer Reviewed by: Michelle Wilcox Date: 05/13/13
Supervisor: Ryan Frost

Twinned Location: No Currently Surface Commingled: No

Scope of Work: P&A the wellbore and return the location to its natural condition.

Est. Rig Days: 4 Area: 26 Route: 656
Formation: PC

WELL DATA

API: 3003920751 Spud Date: 9/6/1973
LOCATION: 1170' FNL & 1520' FWL, Spot C, Section 17 -T 024N - R 006W

Artificial lift on well (type): None Est. Reservoir Pressure (psia): 180 (PC)

Well Failure Date: N/A Earthen Pit Required: NO

H2S: 0 ppm; Always Verify! This well has no known history of producing H2S. If while the rig is on location, H2S is suspected or encountered please contact Robert Ingram (324-5166) to evaluate for an H2S Contingency Plan and contact HSE H2S SPOC.

Special Requirements:

This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up. Also, two 2-7/8" cement retainers, a CBL, a mill for 2-7/8" 6.4# casing, and 1-1/4" IJ workstring with tools to handle will be needed.

Contacts	Name	Office #	Cell #
PE Production Engineer	Kurtis Shaw	324-5193	215-3470
PE Backup	Michelle Wilcox	599-3460	405-517-0626
MSO	Mike Brown		609-3909
Lead	Ramon Florez	599-3479	320-2506
Area Foreman	Vance Roberts	599-3467	320-9567

Well History/Justification

The Canyon Largo Unit 217 was drilled and completed in June 1973 as a 2-7/8" slimhole Pictured Cliffs producer. The well does not have any history of remedial work, slickline, or swabbing. In the past 5 years, the well has been unable to sustain production over 6 MCFD.

The well is currently producing 4 MCFD. Since the well is at the end of its life, we do not expect to gain any production through remedial work. RAM's forecast indicates that we are currently producing below our abandonment rate.

Recommendation

Economic analysis shows that at the current rate the well is not profitable. The well has been unprofitable for 9 of the past 12 months. In addition, there are no possible remedial options. It is recommended to P&A the wellbore and return the location to its natural condition.

ConocoPhillips
CANYON LARGO UNIT 217
Expense - P&A

Lat 36° 19' 0.012" N

Long 107° 29' 41.424" W

PROCEDURE

This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.
3. When an existing primary valve (i.e. casing valve) is to be used, the existing piping should be removed and replaced with the appropriate piping for the intended operation.
4. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with water, as necessary, and at least pump tubing capacity of water down tubing.
5. ND wellhead and NU BOPE. Pressure and function test BOP.

Rods:	No	Size:	Length:
Tubing:	No	Size:	Length:
Packer:	No	Size:	Length:

6. PU 1-1/4" workstring and string mill, and round trip to top perforation at 2034', or as deep as possible.
7. PU cement retainer for 2-7/8" 6.4# casing and set at 1984'. Pressure test tubing to 1000 psi. Pressure test casing to 800 psi. If casing does not test, then spot and tag subsequent plugs as necessary. **Run CBL and adjust plugs accordingly.**

All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II mixed at 15.6 ppg with a 1.18 cf/sk yield.

8. Plug 1 (Pictured Cliffs, Fruitland, Kirtland, and Ojo Alamo, 1368-1984', 19 Sacks Class B Cement)

Mix 19 sx Class B cement and spot inside the casing above CR to isolate the Pictured Cliffs perforations and Pictured Cliffs, Fruitland, Kirtland, and Ojo Alamo formation tops. POOH.

9. Plug 2 (Nacimiento, 664-764', 39 Sacks Class B Cement)

RIH and perforate 3 HSC holes at 764'. PU CR for 2-7/8" OD (2.441" ID) and set at 714'. TIH with tubing string into cement retainer, and establish circulation through squeeze holes. Mix 39 sx Class B cement and squeeze 35 sx outside the casing and leave 4 sx inside to cover the Nacimiento top. POOH.

10. Plug 3 (Surface Shoe and Surface Plug, 0-216', 82 Sacks Class B Cement)

Nacimiento top 76'

Perforate 3 HSC holes at 216'. Establish good circulation out the bradenhead with water and circulate annulus clean. Mix 82 sx Class B cement and pump down production casing to circulate good cement out the bradenhead. Shut in the well and WOC.

11. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.

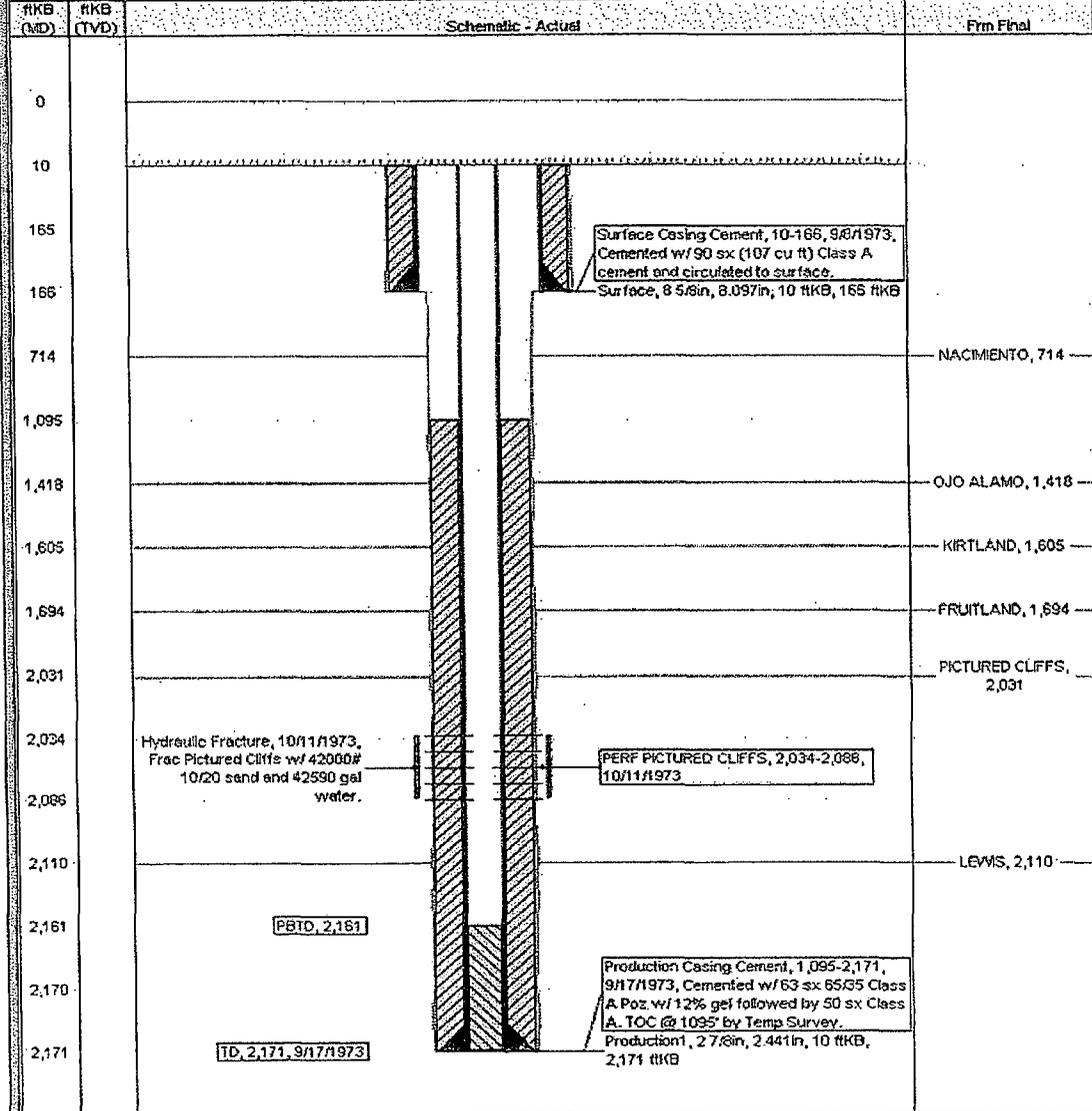
Current Schematic

ConocoPhillips

Well Name: CANYON LARGO UNIT #217

API/ UWI 3003920751	Surface Legal Locality NMPM 017-024N-006WV	Field Name CANYON LARGO UNIT #217	License No.	State/ Province NEW MEXICO	Well Control (Lease) Type EOR
Original Estimated Cost 6,509.00	Original Actual Estimated Cost 6,519.00	Estimated Production Cost 10.00	Original Estimated Production Cost	Original Estimated Production Cost	Original Estimated Production Cost

Well Config: - Original Hole, 5/10/2013 1:01:52 PM



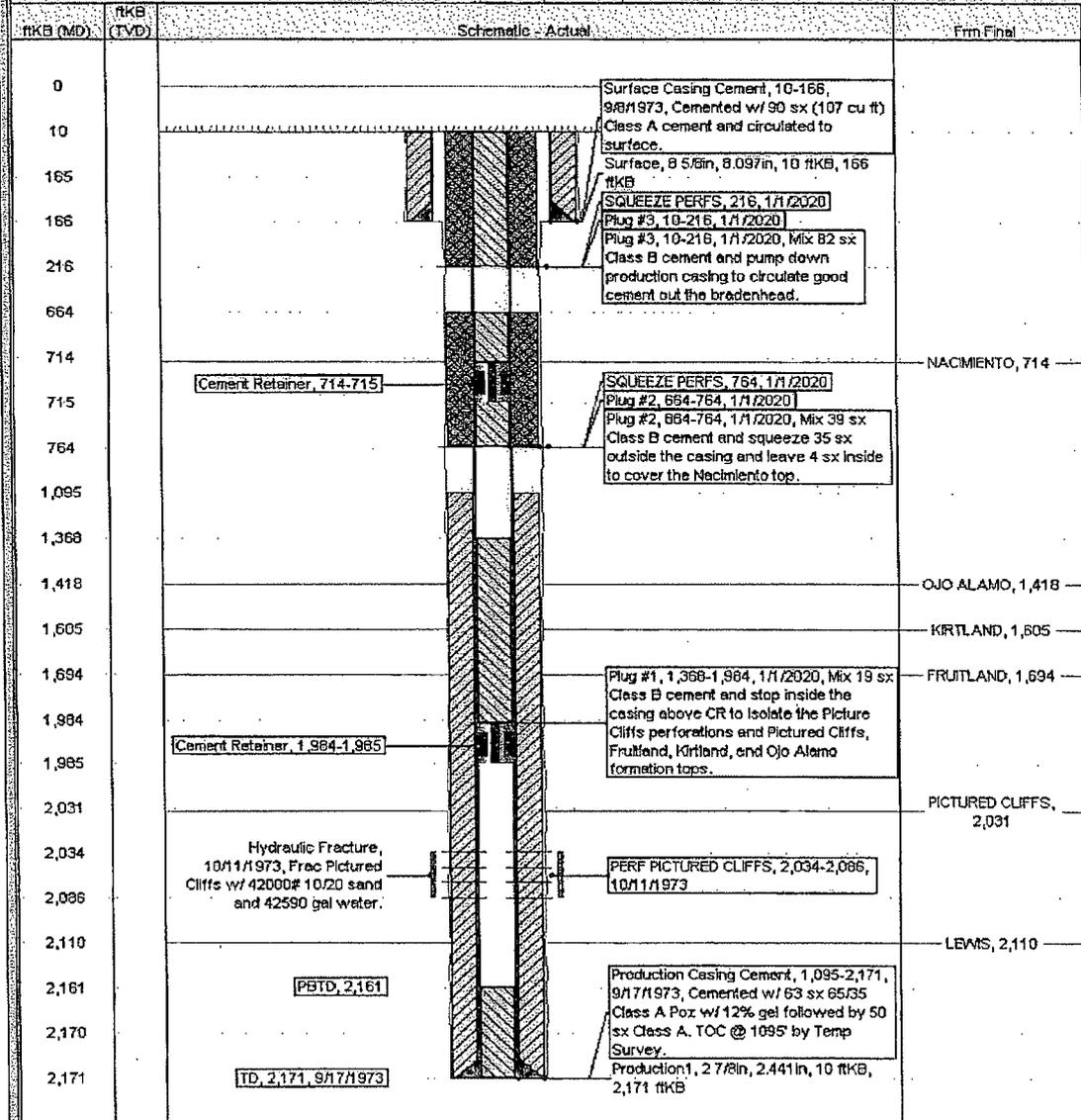
ConocoPhillips

Proposed Schematic

Well Name: **CANYON-LARGO UNIT #217**

API/UNL 3003920751	State/Local Locality NMPM,017-024N-006W	Field Name	License No.	State/Province NEW MEXICO	Well Construction Type EOR
Ground Elevation (ft) 6,509.00	Original Well Depth (ft) 8,519.00	Well Completion Date 1900	Well Completion Status	Well Completion Date	Well Completion Depth (ft)

Well Config: Original Hole: 1/1/2020



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 217 Canyon Largo Unit

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.
3. The following modifications to your plugging program are to be made:
 - a) Place the Nacimiento/Surface Casing plug from 216'- surface inside and outside the 2 7/8" casing.

Note: the top of the Nacimiento is 76'.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.