

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 12 2013

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

Farmington Field  
Bureau of Land Management

5. Lease/Serial No. **SF-078432**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well  
 Oil Well     Gas Well     Other

7. If Unit of CA/Agreement, Name and/or No.

2. Name of Operator  
**ConocoPhillips Company**

8. Well Name and No.  
**HODGES 5**

3a. Address  
**PO Box 4289, Farmington, NM 87499**

3b. Phone No. (include area code)  
**(505) 326-9700**

9. API Well No.  
**30-045-05661**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**Surface Unit L (NWSW) 1650' FSL & 990' FWL, Sec. 28, T26N, R8W**

10. Field and Pool or Exploratory Area  
**Ballard Pictured Cliffs**

11. Country or Parish, State  
**San Juan New Mexico**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |                                                      |                                                    |                                         |
|-------------------------------------------------------|-----------------------------------------------|------------------------------------------------------|----------------------------------------------------|-----------------------------------------|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen                      | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat              | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction            | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other          |
|                                                       | <input type="checkbox"/> Change Plans         | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |                                         |
|                                                       | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back                   | <input type="checkbox"/> Water Disposal            |                                         |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&A'd on 6/11/13 per the attached report.

RCVD JUL 18 '13  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
Denise Journey Title **Regulatory Technician**

Signature *Denise Journey* Date **7/10/2013**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by \_\_\_\_\_ Title **JUL 16 2013**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office **FARMINGTON FIELD OFFICE**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \*fax: 505-325-1211

Conoco Phillips

## Hodges 5

1650' FSL and 990' FWL, Section 28, T-26-N, R-8-W

San Juan County, NM

Lease Number: SF-078432

API #30-045-05661

June 11, 2013

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**Plug and Abandonment Report**  
Notified NMOCD and BLM on 6/5/13

### Plug and Abandonment Summary:

**Plug #1 (#1 & #2 combined)** with CR at 2158' spot 48 sxs (56.64 cf) Class B cement inside casing from 2158' to 1734' to cover the Pictured Cliffs and Fruitland tops. Tag TOC at 1721'.

**Plug #3** spot 48 sxs (56.64 cf) Class B cement inside casing from 1570' to 1147' to cover the Kirtland and Ojo Alamo tops.

**Plug #4** with 75 sxs (88.5 cf) Class B cement inside casing from 142' to surface to cover the surface casing shoe.

**Plug #5** with 32 sxs Class B cement top off casings and install P&A marker.

### Plugging Work Details:

6/6/13 Road rig and equipment to location. RU. Check well pressures: casing and tubing 80 PSI and bradenhead 0 PSI. Bump test H2S equipment. Blow well down. Pump 20 bbls down 1" tubing to kill well. ND wellhead and NU 8-1/4" flange. NU BOP and function test. X-over to 1" pipe rams. PU on tubing 2-3/8" sub and LD hanger. SI well. SDFD.

6/7/13 Open up well; no pressures. Bump test H2S equipment. LD 105 joints 1" line pipe 21' long, 106 joints total. Round trip with 5.5 watermelon mill to 2190'. TIH with 5.5" Select Tool CR and set at 2158'. Circulate 5.5" casing clean with 50 bbls. Attempt to pressure test casing to 800 PSI, bled off 100# in 1 minute. Ran CBL from 2158' to surface. Sent in for review. Called TOC at 1350'. Spot plug #1 (#1 & #2 combined) with estimated TOC at 1734'. WOC. SI well. SDFD.

6/10/13 Open up well; no pressures. Bump test H2S equipment. Attempt to pressure test casing valve leaking at stem, remove and bull plug. Pressure test casing to 800 PSI, held for 30 minutes. Note B. Powell, NMOCD and B. Diers, BLM approved procedure change. Tag TOC at 1721'. Spot plug #3 with estimated TOC at 1147'. Perforate 3 HSC squeeze holes at 142'. Establish circulation. ND BOP and establish circulation. Spot plug #4 with estimated TOC at surface. RD and SDFD.

6/11/13 Open up well; no pressures. Dig out wellhead. Monitor well and issue Hot Work Permit by High Desert. Cut off wellhead. Found cement down 8' in 5.5" casing and 2' in annulus. Spot plug #5 and install P&A marker.

Jason Vasquez, COPC representative, was on location.

Bill Diers, BLM representative, was on location.