

RECEIVED

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

JUL 18 2013

Farmington Field Office
Bureau of Land Management

5. Lease Serial No. **SF-080781**

6. Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS AND MANAGERIAL ACTIONS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. **Cain 21**

2. Name of Operator
Burlington Resources Oil & Gas Company LP

9. API Well No. **30-045-21800**

3a. Address
PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)
(505) 326-9700

10. Field and Pool or Exploratory Area
Aztec PC/Blanco MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface UNIT P (SESE), 1145' FSL & 955' FEL, Sec. 30, T29N, R9W

11. Country or Parish, State
San Juan New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&A'd on 6/25/13 per the attached report.

RCVD JUL 23 '13
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Denise Journey Title **Regulatory Technician**
Signature *Denise Journey* Date **7/18/2013**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by _____ Title _____
Office _____
JUL 19 2013
FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCDA

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Burlington Resources

Cain 21

June 25, 2013

Page 1 of 1

1145' FSL and 955' FEL, Section 30, T-29-N, R-9-W

San Juan County, NM

Lease Number: NMSF-080781

API #30-045-21800

Plug and Abandonment Report
Notified NMOCD and BLM on 6/24/13

Plug and Abandonment Summary:

Plug #1 with CIBP at 2026' spot 20 sxs (23.6 cf) Class B cement inside casing from 2026' to 1300' to cover the Pictured Cliffs and Fruitland tops.

Plug #2 with 12 sxs (14.16 cf) Class B cement inside casing from 1022' to 587' to cover the Kirtland and Ojo Alamo tops.

Plug #3 with 16 sxs (18.88 cf) Class B cement inside casing from 195' to surface to cover the surface casing shoe.

Plug #4 with 24 sxs Class B cement found cement at surface and install P&A marker.

Plugging Work Details:

6/24/13 Rode rig equipment to location. Spot in and RU. Check well pressures: casing 65 and bradenhead 0 PSI. ND wellhead. NU companion flange and BOP. RU and blow down lines. Pump 20 bbls down casing to kill well. TIH with 2-7/8" GR to 2040' and set CIBP at 2026'. Circulate casing clean. Pressure test casing to 800 PSI, OK. RU Basin Wireline. Ran CBL from 2026' to surface. Send in for review. SI well. SDFD.

6/25/13 Open up well; no pressures. Pressure test casing to 800 PSI, OK. NMOCD and BLM approved procedure change. Pressure test bradenhead to 300 PSI, OK. TIH open-ended to 2024'. Spot plugs #1, #2 and #3. ND BOP. Dig out wellhead. RU High Desert. Monitor and issue Hot Work Permit. Cut off wellhead. Spot plug #4 and install P&A marker. RD and MOL.

Jason Vasquez, COPC representative, was on location.

John Hagstrom, BLM representative, was on location. 13