

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 June 19, 2008

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-29115
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NMSF077875
7. Lease Name or Unit Agreement Name: PO PIPKIN
8. Well Number 05E
9. OGRID Number 5380
10. Pool name or Wildcat BASIN DAKOTA/BASIN MANCOS
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5,891' GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator XTO ENERGY INC.
3. Address of Operator 382 CR 3100 AZTEC, NM 87410
4. Well Location Unit Letter J : 1780 feet from the SOUTH line and 1450 feet from the EAST line Section 07 Township 27N Range 10W NMPM NMPM County SAN JUAN
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5,891' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB **RCVD JUL 22 '13**
OIL CONS. DIV.
DIST. 3

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy requests an exception to NMOCD Rule 19.15.12.9 to permit DHC of the Basin DK (71599) & the Basin MC (97232), they are pre-approved per order R-12984-B, upon approval of this application. Please see attached spreadsheet for justification of proposed allocations.
 --Basin Dakota: Gas: 10% Oil: 8% Water: 33% --Basin Mancos: Gas: 90% Oil: 92% Water: 67%
 Ownership is common in both zones; therefore notification was not necessary. DHC will offer an economical method of production while protecting against reservoir damage, waste of reserves & violation of correlative rights. BLM was notified of our intent to DHC via Form 3160-5 on 7/18/2013.

DHC 3844 A2

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Kristen D. Lynch* TITLE REGULATORY ANALYST DATE 7/18/2013
kristen_lynch@xtoenergy.com

Type or print name KRISTEN D. LYNCH E-mail address: PHONE 505-333-3206

For State Use Only
 APPROVED BY *[Signature]* TITLE Deputy Oil & Gas Inspector, District #3 DATE JUL 26 2013

Conditions of Approval (if any):

IV

PO Pipkin #5E

	Oil	Gas	Water
Remaining Reserves (DKOT)	117	47497	3181
Reserves (MANCOS RC)(EUR)	1320	420660	6436

Allocations	Oil	Gas	Water
DKOT	8%	10%	33%
MANCOS	92%	90%	67%

(DAKOTA generated from current production)

(Mancos EUR generated from Breech A #175F)

(Water production calculated from daily volumes forecasted out at a 9% decline)