



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

RCVD JUL 26 '13
OIL CONS. DIV.
DIST. 3

MECHANICAL INTEGRITY TEST REPORT

(TA OR UIC)

Date of Test 7/26/2013 Operator XTO API # 30-045-33145

Property Name State Gas Com Well # 4 Location: Unit J Sec 32 Twn 31 Rge 12

Land Type:

State X
Federal _____
Private _____
Indian _____

Well Type:

Water Injection _____
Salt Water Disposal _____
Gas Injection _____
Producing Oil/Gas X
Pressure observation _____

Temporarily Abandoned Well (Y/N): _____ TA Expires: _____

Casing Pres. 0
Bradenhead Pres. _____
Tubing Pres. 575
Int. Casing Pres. _____

Tbg. SI Pres. _____
Tbg. Inj. Pres. _____

Max. Inj. Pres. _____

Pressured annulus up to 575 psi. for 30 mins. Test passed failed.

REMARKS: TA Dakota. 1000 lbs spring, 1hr clock, 1000 lbs 1hr chart w/ Temperature (not run).
Start @ 0psi, test start on 30 min on chart up to 575 psi, 5 min 563 psi, 10 min 560 psi,
15 min 560 psi, 20 min 560 psi, 25 min 560 psi, 30 min 560 psi, then back to 0 psi.
Unable to open Braden head and intermediate valves, will have repaired/replaced.

By James Thompson
(Operator Representative)

Witness Joseph D. Kelly
(NMOCL)

Completion Foreman
(Position)

Revised 02-11-02