

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Record Clean Up
Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO: 30-045-33583
1. Type of Well: Oil Well ☐ Gas Well ☒ Other		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator NOBLE ENERGY, INC.		6. State Oil & Gas Lease No. 25016
3. Address of Operator 5802 US Highway 64 FARMINGTON, NEW MEXICO 87401		7. Lease Name or Unit Agreement Name RIO BRAVO 27
4. Well Location Unit Letter E : 1505 feet from the North line and 1245 feet from the West line Section 27 Township 31N Range 13W NMPM San Juan County New Mexico		8. Well Number 005
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5673 GL		9. OGRID Number 234550
		10. Pool name or Wildcat MESA VERDE (CLIFFHOUSE)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: P&A Basin DK, Fruitland Coal in preparation to convert to SWD well. ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

NOBLE ENERGY, INC. RESPECTFULLY SUBMITS DOCUMENTATION THAT DETAIL THE PLUGGING AND ABANDONMENT OF THE BASIN DAKOTA AND FRUITLAND COAL FORMATIONS IN PREPARATION FOR THE CONVERSION OF THE WELLBORE TO A SALTWATER DISPOSAL WELL.

THE DAILY PLUGGING REPORTS FOR THE BASIN DAKOTA AND FRUITLAND COAL ARE ATTACHED.

Rig Report attached
Record Clean Up

RCVD MAY 2 '13
OIL CONS. DIV.
DIST. 3

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cody Munkres TITLE Senior Production Foreman DATE 5/2/2013

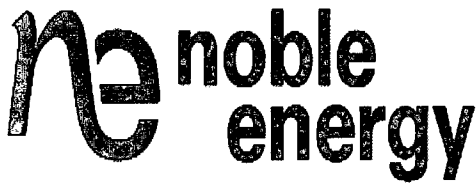
Type or print name CODY MUNKRES E-mail address cmunkres@nobleenergyinc.com PHONE: 505-632-8056

For State Use Only

APPROVED BY: Bob Bell TITLE Deputy Oil & Gas Inspector, District #3 DATE 7/24/13

Conditions of Approval (if any):

AV



Well Name: Rio Bravo 27-05
Location : NE/SW/NW Sec 27 – T31N – R13W
County/State : San Juan, New Mexico
TD: 6675'
PBDT: 6675'

Well Detail: This well was spud on 10/2/2006 and initially completed as a multiple completion in the Basin Dakota (perfs 6442 – 6544') and the Fruitland Coal (perfs 1630 – 1796'). The Fruitland Coal is being plugged by cement squeeze and the Basin Dakota will be plugged in preparation for the conversion of the well to a SWD well in the Blanco Mesa Verde formation.

SWD CONVERSION OPERATIONS

First Phase:

4/13/2010 MIRU Aztec rig #266. SITP=0psi, SICP=0psi, SIBHP=0psi. ND tbg head. NU BOP. Function test BOP, test OK. PU & TIH w/1jt 2-3/8" tbg. Tagged 20' in. Establish circ dn csg w/2%KCL water. Circ hole w/80bbls 2%KCL water,(took 30bbls to load hole). Circ clean. Returns to surf. Press test csg for 30min to 1000psi. Press dropped fr 1000-700psi in 30min. SWIFN

4/14/2010 SITP=0psi, SICP=0psi, SIBHP=0psi. ND tbg head. Install 2-way ck in tbg hanger, land tbg. MIRU High Tech test unit, press test to 250psi low and 1500psi high. Test OK. Rlsd press. Test witnessed by Aztec Well Service Operator. TOOH w/136jts tbg & mule shoe coupling. PU & Tih w/7" pkr, set @30' FS. Press Test Csg fr 30' to surf to 1000psi for 30min. Test good. Released press. Press test csg fr30' - 4308' (PBDT) to 980psi for 35min. Test good. Released press. RDMO test unit. Released pkr @30' fr surf. TOOH & LD 1jt tbg & 7" pkr. SDFN

4/15/2010 SICP=0psi. MIRU Wireline. Perf Mesa Verde (Point Lookout) @4jspf fr 4200'-4286', 344 holes. TIH w/ 7" pkr, set @4164'. RU swab, 16bbls in 8 runs to surf. FFL 4164'. Dark brown fl sample on last run. RD swab tools. SDFN

4/16/2010 SITP 32psi, SICP=0psi PKR, Blew dn well. RU swab. Bbls fl 3313'. Swab 9bbls H2O in 4 runs, 2hrs, FFL 4067'. Lost swab tools on 4th run. Released pkr. TOOH. PU swab tools & TIH w/7" pkr, set @4164'. RU swab tools. FL=1200'. Swab 12bbls H2O in 6 runs, 1.5hrs. FL=4164'. Dark brown fl sample on last swab run. RD swab tools. SDFN

4/17/2010 SITP 20psi, SICP=0psi PKR. Blew dn well. RU swab tools. FL 2500'. Swab 12bbls H2O, 8 runs in 3hrs. FL 4164'. Brown fl sample. RD swab tools. SDFN.

4/20/2010 SICP=20, SITP=0 PKR. Blew dn well. Open unloader & equalize. Released pkr. TOOH. TIH w/ 2-3/8" mule shoe coupling & 136jts 2-3/8"tbg. Land tbg w/donut. RDMO Aztec rig #266.

6/1/2010 MIRU Aztec rig #266. SICP=40, SITP=0 PKR. Bled well dn. ND tbg master valve. POOH 136jts 2-3/8" tbg. SDFN

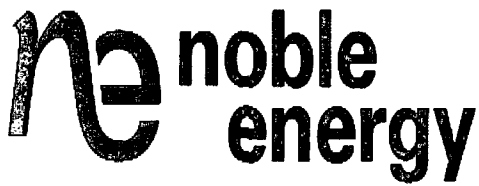
6/2/2010 RU swab tools. Make 8 runs, FL @4200'. Recovered 23bbls. RD swab tools. SDFN.

6/3/2010 SICP=30, SITP=0 PKR. Bled well dn. POOH w/ 136jts 2-3/8"tbg. WO 2-7/8" tbg.

6/8/2010 RIH w/ cmt retainer, 130jts 2-3/8" tbg, set @4100'. Fill 7" csg w/ 95bbls 2%KCL H2O. RU A-Plus cmt., establish inj rate 1/2bbl @1100psi. Called NMOCD @1400hrs-Kelly Roberts. OK to lessen plug. Sting out retainer. Mix/pump 70sx, 15.8# 1.18 yield=82.6cuft Class B cmt. Squeezed 60sx cmt below retainer. Rate dn to 1/8bpm @1400psi. SD pump, held 1000psi. Sting out leaving 10sx cmt above retainer. LD l-jt,

reverse circ 17.5bbls cmt, reverse circ 1.5bbls cmt. RD A-Plus cmt. POOH w/129jts 2-3/8" tbg. LD stinger. RIH w/ 116jts 2-3/8" tbg. SDFN

- 6/9/2010 SICP=0, RIH w/14jts 2-3/8" tbg, tag TOC @4070' (new PBSD). POOH 130jts 2-3/8" tbg. Fill csg w/20bbls 2%KCL H2O. Test csg & cmt plug to 1000psui for 30min. Good test. RU Wireline. Perf the Mesa Verde (Cliffhouse) formation w/ 3-1/8" guns, 4spf, 3487'-3517', 3536'-3561' 2-runs. 220 holes. All shots fired. RD and release Wireline. Fluid level @ surf didn't chg. RIH w/ 1.78 seat nipple, 113jts 2-3/8" tbg, EOT@3561'. RU swab tools, RIH & swab well. LD swab tools. SDFN
- 6/10/2010 RU swab tools, Fluid level @300'. Swab dn to 2500'. Recovered 123bbls, made 21 runs. Lay dn swab tools. Total bbls recovered=162bbls. Fluid level staying @2500'. SDFN
- 6/11/2010 RU Swab tools, Fluid level @400', swab dn to 2500'. Recovered 29bbls in 6 runs. Lay dn swab tools. Total fluid recovered=191bbls. Fluid level staying @2500'. SDFWE
- 6/14/2010 SICP=80psi, POOH w/113jts 2-3/8" tbg. SDFN
- 6/15/2010 SICP=0psi. Standby. W/o orders. SDFN
- 6/16/2010 SICP=0psi. RIH w/7" pkr, 107jts 2-3/8" tbg, set pkr @3414'. RU Phoenix slickline. MU & RIH w/ press gauges, set @3487'. SDFN
- 6/17/2010 SICP=0psi, SITP=18psi. RU BJ. Couldn't establish rate. Attempt to break dn perfs w/2.5bpm @1700psi. Couldn't establish rate w/750psi. W/o acid. Break dn perfs w/1000gal acid, flush & SDFN.
- 6/18/2010 SICP=0psi, SITP=60psi. RU Phoenix wireline. RIH and set press gauges @3487'. RU BJ. Couldn't establish rate w/750psi. Establish inj rate w/ 1/2bpm @875psi. RD BJ, POOH w/press gauges. RD Phoenix WL. Release 7" pkr. W/o float. Lay dn 109jts 2-7/8" tbg. RIH w/ 1.780 seat nipple, 128jts 2-3/8" tbg (EOT @4040'). Land tbg. ND BOP. NU master valve. RD unit & equip. JOB COMPLETE.



Well Name: Rio Bravo 27-05
Location : NE/SW/NW Sec 27 – T31N – R13W
County/State : San Juan, New Mexico
TD: 6675'
PBDT: 6675'

Well Detail: This well was spud on 10/2/2006 and initially completed as a multiple completion in the Basin Dakota (perfs 6442 – 6544') and the Fruitland Coal (perfs 1630 – 1796'). The Fruitland Coal is being plugged by cement squeeze and the Basin Dakota will be plugged in preparation for the conversion of the well to a SWD well in the Blanco Mesa Verde formation.

SWD CONVERSION OPERATIONS

Second phase:

7/1/2010 MIRU Aztec rig #266. SITP=0psi, SICP=0psi. ND tbg master valve. NU BOP. POOH w/ 128jts 2-3/8" tbg. RIH w/7" pkr, PU 107jts 2-7/8" tbg, set pkr @3414'. RU Phoenix Slickline. MU & RIH w/ press gauges, set @3487'. SWIFWE

7/6/2010 SITP=0psi, SICP=40psi, RU Phoenix Slickline. MU & RIH w/ press gauges, set @3487'. RU BJ. Start step rate test/ SD. RD BJ. POOH w/press gauges. RD Phoenix wireline. Release 7" pkr. POOH w/107jts 2-7/8" tbg. SDFN

7/7/2010 RIH w/7" pkr., 21jts 2-7/8"tbg. Set pkr @675'. Test good. POOH 20jts, set pkr @30'. Test csg. Test good. RU Antelope, test Bradenhead, test good. RIH, set pkr @1851', tested squeeze holes @1000psi, test good. RIH, set pkr @2074', test DV tool, pkr leaked. POOH. RIH w/7" RBP, & pkr. Set RBP @2169'. Test DV tool @1000psi. Test good. SDFN

7/8/2010 POOH w/ pkr, RBP. RIH w/ 128jts 2-3/8" tbg. Lay dn 128jts 2-3/8" tbg. RIH w/ 7" pkr, on-off tool, 108jts 2-7/8" tbg. Set pkr @3445'KB. Roll hole w/127bbls 2% KCL H2O, clean out rig pit. SDFN.

7/9/2010 Mix & pump 120bbls pkr fluid. Pump 107bbls pkr fluid dn csg. Land tbg. ND BOP, NU tbg master valve. SDWFWWE

7/12/2010 Test csg @380psi for 30min. Test good. Pull plug from nipple. RD unit & equip. JOB COMPLETE.

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1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-33583

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.
25016

7. Lease Name or Unit Agreement Name

RIO BRAVO 2A

8. Well Number
005

9. OGRID Number
234550

10. Pool name or Wildcat
BASIN DK/BASIN FRUITLAND COAL

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
NOBLE ENERGY, INC.

3. Address of Operator
5802 US HIGHWAY 64 FARMINGTON, NEW MEXICO 87401

4. Well Location
Unit Letter E : 1505 feet from the NORTH line and 1245 feet from the WEST line
Section 27 Township 31N Range 13W NMPM San Juan County, NM

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5673' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: CONVERT GAS WELL TO A SALT WATER
INJECTION WELL ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: SWD-1207 ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

NOBLE ENERGY, INC. RESPECTFULLY SUBMITS DOCUMENTATION FOR THE CONVERSION OF THE SUBJECT WELL FROM A GAS WELL INTO A SALT WATER INJECTION WELL.

DAILY REPORTS OF THE CONVERSION OPERATION ARE ATTACHED.

RCVD MAY 2 '13
OIL CONS. DIV.
DIST. 3

See DK + FC PLA sundry also received on 5/2/13

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cody Munkres TITLE Senior Production Foreman DATE 5/2/2013

Type or print name CODY MUNKRES E-mail address cmunkres@nobleenergyinc.com PHONE: 505-632-8056
For State Use Only

APPROVED BY: Deputy Oil & Gas Inspector, TITLE District #3 DATE 7/24/13
Conditions of Approval (if any): AV



Well Name: Rio Bravo 27-05
Location : NE/SW/NW Sec 27 – T31N – R13W
County/State : San Juan, New Mexico
TD: 6675'
PBDT: 6675'

Well Detail: This well was spud on 10/2/2006 and initially completed as a multiple completion in the Basin Dakota (perfs 6442 – 6544') and the Fruitland Coal (perfs 1630 – 1796'). The Fruitland Coal is being plugged by cement squeeze and the Basin Dakota will be plugged in preparation for the conversion of the well to a SWD well in the Blanco Mesa Verde formation.

PLUGGING AND ABANDONMENT DETAIL

1/4/2010 MIRU. SICP=50psi Remove Horse's head. ND to pull rods. LD pump, rods. SWIFN
1/5/2010 RU pump and pit. Kill the well. ND tree. NU & function test BOP. Pull hanger, LD short string. Reposition BOP to pull lang string, drain pump. SWIFN
1/6/2010 Tried to pull hanger, tbg tite. LD long string. TIH w/ pkr plucker. SWIFN
1/7/2010 TIH. Tag @1796'. LD 8jts. Tie back-swivel up. Clean out 1'. TOO H w/ pkr plucker. TIH w/ 6-1/4" mill. Clean out. TOO H w/ mill. Start TIH w/ pkr plucker. SWIFN
1/8/2010 Finish TIH. Break circ. Mill pkr. Tried to jar out. SWIFN
1/9/2010 Work pkr free. TOO H. ND BOP, remove pkr. NU BOP. SWIFN
1/11/2010 SICP=190psi. Blow well dn. TIH w/mechanical set cmt retainer. Tagged 4-1/2" csg. TOO H w/ cmt retainer. TIH w/ 3-7/8" mill. Swivel up. Tagged csg swivel. Torqued up. Work mill. SWIFN
1/12/2010 RU Wireline. Free pt. Cut tbg. TOO H w/ tbg. TIH w/ overshot. TOO H w/ fish. SWIFN
1/13/2010 TIH & TOO H w/ impression blk. Shows slip sticking up btwn 4-1/2" & 7" csg. TIH w/ ½ mule shoe. Tried to rotate into 4-1/2" csg w/o success. TOO H w/ ½ mule shoe. TIH w/ 6-1/4" mill to just above 4-1/2" csg. Tie bk. Drain equip. SWIFN
1/14/2010 Swivel up. Cut off 2' of 4-1/2" csg. TOO H w/ mill. TIH w/ 3-7/8" tapered mill. No prob getting into csg. Tag 6' into csg. Worked dn 1'. Pull up. SWIFN
1/15/2010 Tie Back. Swivel up. Work the mill 33' inside 4-1/2" csg. TOO H w/ mill. TIH w/ junk mill. Work to 6577'. Work trash thru 4-1/2" collars. Tally out of hole w/ junk mill. SWIFN
1/18/2010 TIH w/ cmt retainer. Had to work tbg collars inside 4-1/2" csg. TOO H w/ cmt retainer. Spot a 6bbl cement plug across the Dakota Perforations. Lay down 70 joints of tubing, stand back the rest. TIH w/ 7" mechanical set CIBP. Set @4335'. Spot a 1bbl cement plug on top of the CIBP. Displace the tbg begin TOO H. SWIFN
1/19/2010 Finish TOO H. Wireline set CIBP. Dump bail cmt on CIBP. TIH w/ pkr. Test CIBP. PU and re-set pkr. Squeeze off Fruitland perfs. Re-set pkr 96' higher. Load & test. Put press on cmt. SWIFN
1/20/2010 Release pkr. TOO H. Tally BHA. Tag @1583'. Swivel up. Drill cmt to 1610'. Soft. Swivel dn. LD 3jts. Drain equip. SWIFN
1/21/2010 TIH and tag @1610'. Drill cmt 2'. Pump went dn. Swivel dn. Drain equip. SWI
1/25/2010 TIH. Swivel up. Drill cmt. Soft to 1714'. Hard to 1798'. Press tst tbg. Drill cmt to btm CIBP. Test csg. Swivel dn. Drain equip. SWIFN
1/26/2010 Load equip. RU High Tech, press test csg to 1000psi. Lay dn swivel. TOO H w/ collars and 3-bladed bit. TIH w/ collars and flat btm junk mill. Tag cmt @1780'. Swivel up, circ, drill dn past cmt to 1876'. Lay dn 4jts. Drain equip. SWIFN

1/27/2010 Swivel up. Get circ. Drill up 7" CIBP. Swivel dn. TIH. Tag @4277'. Drill dn to 4213'. Press test csg to 1000psi. Swivel dn. Start out w/ mill. SWIFN

1/28/2010 TIH w/ ½ Mule Shoe and 68 stands. Land dual tbg hanger. TOOH w/ mill. Lay dn collars and fishing tools. ND BOP. NU tree. RD Move off.

TICKET NO. 115208

Aztec Well Servicing Co.

AZTEC, N.M.

WORK DONE STATE C

WORK COMP. _____

COMPANY ORDER NO.

AUTHORIZATION FOR WORK

PAYMENT FOR WORK HERE PERFORMED PAYABLE
AT HOME OFFICE, P.O. BOX 100, AZTEC, NM 87410

UNIT # 506

PICKUP # 824

TRIP MILES _____

Darryl Cleaver
COMPANY REPRESENTATIVE:

COMPANY

LEASE

WELL NO.

WORK PERFORMED

EMPLOYEE TIME

START TIME	FINISH TIME	DESCRIPTION	OPERATOR
6:00	7:00	Drive to loc	David Molina
		safety meet / unhooking +	D.M. Walter Villalob
		equipment hook up equipment	FLOOR Anastacio Ruc
		and rig move to R- Bravo	FLOOR Jose C. Cart
		27-5 spot in rig and equipment	
		safety meet rig up cleave	
		and flow line & pressure	
		50 percent on long string ops.	
		on short string carrying 25 psi	
		bleed down well lay down	
		68 3/4 rods 34 base 2 8"	
		pony rods and pump N/P test	
		stripping head off offset spool	
		API stripping head secured well	
		pick up location and covered	
		rig units	
4:30		about drive for night	
4:30	5:30	drive to grad.	

RENTAL TOOLS USE

LIGHT PLANT	☐
HYDR TUBING POWER TONGS	☐
HYDR ROD POWER TONGS	☐
SHAFFER "LWP" HYDR BLOWOUT PREVENT	
EXTRA RAMS FOR 6" PREVENTER	☐
OFFSET RAMS FOR 6" PREVENTER	☐
HYDR CLOSING UNIT	☐
HYDR DRILLING SUB	☐
POWER SWIVEL	☐
MUD PUMP	☐
PIPE DOPE	☐
MUD PIT	☐
STRIPPER HEAD: SHAFFER	☐
ELEVATORS BJ LYT SLIP	☐
SLIPS	
ELEVATORS - 1 1/4" thru 3 1/2"	☐
NIELSON ROD FISHING TOOLS	☐
3 1/2" SLIPS	☐
3 1/2" ELEVATORS	☐
SWAB TOOLS - 1" thru 2 1/16"	☐
ASSORTED COMPANION FLANGES	☐

COMMENTS: No Acc. DW go to WU AR

S. R. NO. TYPE

O. S. R. NO. TYPE

STRIPPER RUBBERS: SHAFFER ☐ RETONG DIES: FOSTER ☐

DATE 1-4-10

DAY Mon

AUTHORIZED BY UNIT SUPERVISOR

COMPANY REPRESENTATIVE

RCUD JUL 24 '13
OIL CONS. DIV.
5151.3

TICKET NO. 115209

Aztec Well Servicing Co.

WORK DONE STATE C

AZTEC, N.M.

WORK COMP. _____

AUTHORIZATION FOR WORK

COMPANY ORDER NO.

PAYMENT FOR WORK HERE PERFORMED PAYABLE
AT HOME OFFICE, P.O. BOX 100, AZTEC, NM 87410

UNIT # 506

PICKUP # 824

TRIP MILES _____

Larry Cleaver
COMPANY REPRESENTATIVE

COMPANY Mobile Energy LEASE Rio Bravo WELL NO. 27-

WORK PERFORMED			EMPLOYEE TIME
START TIME	FINISH TIME	DESCRIPTION	OPERATOR
6:00	7:00	Drive to loc	David Molina
		safety meet / resource mg and	D.M. Walter Villaloba
		equipment ck pressure casing	FLOOR Anastacio Ruiz
		Reg 25 psi long string	FLOOR Jose C. Costa
		50 psi short string dead	
		Reg up pump and pit	
		pump would not start	
		waited on machine	
		got pump started killed well	
		NO trace NO log R/W floor	
		lay down 55 joints 4" perforated	
		pup and a mud column NO	
		logs turned it to fit long	
		string secured well covered	
		rig motor drained pump and	
		hoist line	
	2:30	shut down for night	
2:30	3:30	drive to yard	

RENTAL TOOLS USE

LIGHT PLANT ☐

HYDR TUBING POWER TONGS ☐

HYDR ROD POWER TONGS ☐

SHAFFER "LWP" HYDR BLOWOUT PREVENT

EXTRA RAMS FOR 6" PREVENTER ☐

OFFSET RAMS FOR 6" PREVENTER ☐

HYDR CLOSING UNIT ☐

HYDR DRILLING SUB ☐

POWER SWIVEL ☐

MUD PUMP ☐

PIPE DOPE ☐

MUD PIT ☐

STRIPPER HEAD: SHAFFER ☐ RECT

ELEVATORS BJ LYT SLIP ☐

SLIPS

ELEVATORS - 1 1/4" thru 3 1/2" ☐ LYT

NIELSON ROD FISHING TOOLS ☐

3 1/2" SLIPS ☐

3 1/2" ELEVATORS ☐

SWAB TOOLS - 1" thru 2 1/16" ☐

ASSORTED COMPANION FLANGES ☐

Chavez ad
Test & pack

S. R. NO. _____ TYPE _____

O. S. R. NO. _____ TYPE _____

STRIPPER RUBBERS: SHAFFER ☐ RE

TONG DIES: FOSTER ☐

COMMENTS: NO ACC. Out of GC - 200 AR

DATE 1-5-10

DAY TUES

AUTHORIZED BY UNIT SUPERVISOR

COMPANY REPRESENTATIVE

TICKET NO. 115211

Aztec Well Servicing Co.

AZTEC, N.M.

WORK DONE STATE

WORK COMP. _____

AUTHORIZATION FOR WORK

PAYMENT FOR WORK HERE PERFORMED PAYABLE
AT HOME OFFICE, P.O. BOX 100, AZTEC, NM 87410

UNIT # 506

PICKUP # 82

TRIP MILES _____

COMPANY ORDER NO.

COMPANY REPRESENTATIVE:

COMPANY Noble Energy	LEASE Rio Bravo	WELL NO. 27-
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WORK PERFORMED

START TIME	FINISH TIME	DESCRIPTION	OPERATOR
6:00	7:00	Drive to loc	Daniel Molina
		set up meet service rig +	Walter Villan
		equipment work banger tree	FLOOR
		head with change in traps	FLOOR
		dash spool N/D offset 2 N/D	Jose C. Cas
		stripping head remove banger	
		tool. Talley 101 of 10	
		more coils than bit bit float	
		to junk float pipe collars	
		make up 6 bit bit	
		2nd stands replaced shed	
		down into red pump and	
		head loc removed rig motor	
		+ pump motor secured well	
	4:00	shut down for night.	
4:00	5:00	drive to yard	

RENTAL TOOLS USE

LIGHT PLANT	☐
HYDR TUBING POWER TONGS	☐
HYDR ROD POWER TONGS	☐
SHAFFER "LWP" HYDR BLOWOUT PREVEN	
EXTRA RAMS FOR 6" PREVENTER	☐
OFFSET RAMS FOR 6" PREVENTER	☐
HYDR CLOSING UNIT	☐
HYDR DRILLING SUB	☐
POWER SWIVEL	☐
MUD PUMP	☐
PIPE DOPE	☐
MUD PIT	☐
STRIPPER HEAD: SHAFFER	☐ RECT
ELEVATORS BJ LYT SLIP	☐
SLIPS	
ELEVATORS - 1 1/4" thru 3 1/2"	☐ LYT
NIELSON ROD FISHING TOOLS	☐
3 1/2" SLIPS	☐
3 1/2" ELEVATORS	☐
SWAB TOOLS - 1" thru 2 1/16"	☐
ASSORTED COMPANION FLANGES	☐
ck harness ok	
ck bap ok	
S. R. NO.	TYPE
O. S. R. NO.	TYPE
STRIPPER RUBBERS: SHAFFER	☐ RE
TONG DIES: FOSTER	☐

COMMENTS: NO ACC: BUN gt WU AR

DATE 1-6-10
DAY Wed

AUTHORIZED BY UNIT SUPERVISOR

COMPANY REPRESENTATIVE

TICKET NO. **115212****Aztec Well Servicing Co.**

WORK DONE STATE (

AZTEC, N.M.

WORK COMP. _____

AUTHORIZATION FOR WORKUNIT # 506

COMPANY ORDER NO.

PAYMENT FOR WORK HERE PERFORMED PAYABLE
AT HOME OFFICE, P.O. BOX 100, AZTEC, NM 87410PICKUP # 824

TRIP MILES _____

COMPANY

LEASE

WELL NO.

WORK PERFORMED**EMPLOYEE TIME**

START TIME	FINISH TIME	DESCRIPTION	OPERATOR
6:00	7:00	Drive to loc	David M. Luna
7:00	8:00	safety meet service rig and equipment	D.M. Walter Villa lo.
8:00	8:30	T111 with tubing - tagged at 1796	FLOOR Anastacio Ruiz
8:30	9:00	laid down 8 joints T111 w 4 stands	FLOOR Jose C. Castro
9:00	10:00	hook back engaged up 2.5	
10:00	11:00	R/U for air drilled at 1 foot	
11:00	12:30	T111 with packer plunger	
12:30	1:30	T111 with well	
1:30	2:00	R/U moved and air	
2:00	3:00	drill to 2000 ft	
3:00	3:30	R/U moved	
3:30	4:00	T111 to packer 2020	
4:00	4:30	1 7/8" with well change 54A	
4:30	5:00	1 7/8" with packer plunger	
5:00	6:00	shut down for night	
		drive to yard	

RENTAL TOOLS USE

LIGHT PLANT ☐
HYDR TUBING POWER TONGS ☐
HYDR ROD POWER TONGS ☐
SHAFFER "LWP" HYDR BLOWOUT PREVENT
EXTRA RAMS FOR 6" PREVENTER ☐
OFFSET RAMS FOR 6" PREVENTER ☐
HYDR CLOSING UNIT ☐
HYDR DRILLING SUB ☐
POWER SWIVEL ☐
MUD PUMP ☐
PIPE DOPE ☐
MUD PIT ☐
STRIPPER HEAD: SHAFFER ☐ RECT
ELEVATORS BJ LYT SLIP ☐
SLIPS
ELEVATORS - 1 1/4" thru 3 1/2" ☐ LYT
NIELSON ROD FISHING TOOLS ☐
3 1/2" SLIPS ☐
3 1/2" ELEVATORS ☐
SWAB TOOLS - 1" thru 2 1/16" ☐
ASSORTED COMPANION FLANGES ☐
ck harness at
test bag at
S. R. NO. <u>1796</u> TYPE
O. S. R. NO. TYPE
STRIPPER RUBBERS: SHAFFER ☐ RE
TONG DIES: FOSTER ☐

COMMENTS: NO AC - R/U OK - WU AR2 1/16 supseaneDATE 1-7-10DAY ThursAUTHORIZED BY UNIT SUPERVISOR [Signature]

COMPANY REPRESENTATIVE

TICKET NO. 115213

Aztec Well Servicing Co.

AZTEC, N.M.

WORK DONE STATE

WORK COMP. _____

COMPANY ORDER NO.

AUTHORIZATION FOR WORK

PAYMENT FOR WORK HERE PERFORMED PAYABLE
AT HOME OFFICE, P.O. BOX 100, AZTEC, NM 87410

UNIT # 506

PICKUP # 824

TRIP MILES _____

GARY CLEVER
COMPANY REPRESENTATIVE:

COMPANY Noble Energy LEASE Rio Bravo WELL NO. 27-1

WORK PERFORMED

START TIME	FINISH TIME	DESCRIPTION	OPERATOR
6:00	7:00	Drive to loc	David Molina
7:00		safety meet service rig & equip.	Walter Villalobos
		went check pressure bleed	Anastasio Ruiz
	8:00	down well	Jose L. Castro
8:00	8:30	T.H. with 16 strand of fishing	
8:30	9:00	R/A swivel and air	
9:00		Brake circulation well plug	
		packer fell 4 ft stuck out	
		worked free stuck out	
		again milled again did not	
		make hole	
		R/D swivel lay down one jar &	
		got stuck worked with	
		jars 20,000 over string	
	4:00	weight bit	
4:00	4:30	SDH down pump & handline	
4:30	5:30	drive to yard	

RENTAL TOOLS USE

LIGHT PLANT	☐
HYDR TUBING POWER TONGS	☐
HYDR ROD POWER TONGS	☐
SHAFFER "LWP" HYDR BLOWOUT PREVENTER	
EXTRA RAMS FOR 6" PREVENTER	☐
OFFSET RAMS FOR 6" PREVENTER	☐
HYDR CLOSING UNIT	☐
HYDR DRILLING SUB	☐
POWER SWIVEL	☐
MUD PUMP	☐
PIPE DOPE	☐
MUD PIT	☐
STRIPPER HEAD: SHAFFER ☐ RECT	
ELEVATORS BJ LYT SLIP ☐	
SLIPS	
ELEVATORS - 1 1/4" thru 3 1/2" ☐ LYT	
NIELSON ROD FISHING TOOLS ☐	
3 1/2" SLIPS ☐	
3 1/2" ELEVATORS ☐	
SWAB TOOLS - 1" thru 2 1/16" ☐	
ASSORTED COMPANION FLANGES ☐	
ck harness on	
ck bop ck	
S. R. NO.	TYPE
O. S. R. NO.	TYPE
STRIPPER RUBBERS: SHAFFER ☐ RE	
TONG DIES: FOSTER ☐	

COMMENTS: No ACL: DN JC WY AR

2 1/16 supreme rubber

DATE 1-8-09

DAY Fri

AUTHORIZED BY UNIT SUPERVISOR

COMPANY REPRESENTATIVE

TICKET NO. 115214

Aztec Well Servicing Co.

AZTEC, N.M.

WORK DONE STATE (

WORK COMP. 7-20-82

UNIT # 506

PICKUP # 824

TRIP MILES _____

COMPANY ORDER NO.

AUTHORIZATION FOR WORK

PAYMENT FOR WORK HERE PERFORMED PAYABLE
AT HOME OFFICE, P.O. BOX 100, AZTEC, NM 87410

COMPANY REPRESENTATIVE:

COMPANY

LEASE

WELL NO.

WORK PERFORMED

EMPLOYEE TIME

[illegible]

COMMENTS: GO ACC: VAD 1/1/77 (SV NR

S. R. NO.	TYPE
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O. S. R. NO.	TYPE
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STRIPPER RUBBERS: SHAFFER ☐ REI

TONG DIES: FOSTER ☐

DATE 1-1-10

DAY Sat

AUTHORIZED BY UNIT SUPERVISOR

COMPANY REPRESENTATIVE

TICKET NO. 115215

Aztec Well Servicing Co.

AZTEC, N.M.

WORK DONE STATE (

WORK COMP. _____

AUTHORIZATION FOR WORK

PAYMENT FOR WORK HERE PERFORMED PAYABLE
AT HOME OFFICE, P.O. BOX 100, AZTEC, NM 87410

UNIT # 506

PICKUP # 824

TRIP MILES _____

COMPANY ORDER NO.

COMPANY REPRESENTATIVE:

COMPANY

LEASE

WELL NO.

27-5

WORK PERFORMED

START TIME	FINISH TIME	DESCRIPTION	EMPLOYEE TIME
			OPERATOR
6:00	7:00	Drive to loc	David Molina
7:00		safety meet service rig & equip	D.M. Walter Villalob
	8:00	check pressure below casing 190psi	FLOOR Anastacio Ruiz
8:00		7:11 11 w/ 4 1/4 C.R.	FLOOR Jose C. Castro
	10:00	would not go in the liner	
10:00	11:00	Too 4 in C.R.	
11:00	12:00	7:11 w/ tapered mill	
12:00	1:00	Tie back PU power swivel	
		pump water	
		Tug mill tubing pulled up one	
		foot R/L mill on liner top	
		put 2000 on it swivel tugged	
		up blocked stuck tubing made	
	4:00	6"	
4:00		R/L swivel changed elevators	
		secured well secured pump	
	4:30	and covered motor soft	
4:30	5:30	drive to yard	

RENTAL TOOLS USE

LIGHT PLANT	☐
HYDR TUBING POWER TONGS	☐
HYDR ROD POWER TONGS	☐
SHAFFER "LWP" HYDR BLOWOUT PREVENT	
EXTRA RAMS FOR 6" PREVENTER	☐
OFFSET RAMS FOR 6" PREVENTER	☐
HYDR CLOSING UNIT	☐
HYDR DRILLING SUB	☐
POWER SWIVEL	☐
MUD PUMP	☐
PIPE DOPE	☐
MUD PIT	☐
STRIPPER HEAD: SHAFFER ☐ RECTO	
ELEVATORS BJ LYT SLIP	☐
SLIPS	
ELEVATORS - 1 1/4" thru 3 1/2"	☐ LYT
NIELSON ROD FISHING TOOLS	☐
3 1/2" SLIPS	☐
3 1/2" ELEVATORS	☐
SWAB TOOLS - 1" thru 2 1/16"	☐
ASSORTED COMPANION FLANGES	☐
ck business ck	
test Bop ck	
S. R. NO.	TYPE
O. S. R. NO.	TYPE
STRIPPER RUBBERS: SHAFFER ☐ RE	
TONG DIES: FOSTER ☐	

COMMENTS: NO ACC: BUN GR 200 AR

DATE 1-11-10

DAY Mon

AUTHORIZED BY UNIT SUPERVISOR

COMPANY REPRESENTATIVE

TICKET NO. 115216

Aztec Well Servicing Co.

AZTEC, N.M.

WORK DONE STATE C

WORK COMP. _____

COMPANY ORDER NO.

AUTHORIZATION FOR WORK

PAYMENT FOR WORK HERE PERFORMED PAYABLE
AT HOME OFFICE, P.O. BOX 100, AZTEC, NM 87410

UNIT # 506

PICKUP # 824

TRIP MILES _____

COMPANY REPRESENTATIVE:

COMPANY

LEASE

WELL NO.

Noble Energy

Rio Bravo

27.5

WORK PERFORMED

EMPLOYEE TIME

START TIME	FINISH TIME	DESCRIPTION	OPERATOR
6:00	7:00	Drive to loc	David Molina
7:00	8:00	safety meet ck pressure b/w 140	Walter Villalobos
	8:00	service rig and equipment	Arastacio Ruiz
8:00	12:00	safety meet R/D wire line	Jose Garcia
		free point tubing cut w/	
		chemical @ 4331 hooked tubing	
		untill it parted pulled 25,000	
	12:00	over string weight R/D wireline	
12:00	1:00	Tool with tubing	
1:00		TTH lower shot & jacks and	
		collars log fish joint joint fish	
	3:00	free	
3:00	5:30	Tool with fish UP fish & Tools	
5:30	6:30	Drive to well	

RENTAL TOOLS USE

LIGHT PLANT	☐
HYDR TUBING POWER TONGS	☐
HYDR ROD POWER-TONGS	☐
SHAFFER "LWP" HYDR BLOWOUT PREVENT	
EXTRA RAMS FOR 6" PREVENTER	☐
OFFSET RAMS FOR 6" PREVENTER	☐
HYDR CLOSING UNIT	☐
HYDR DRILLING SUB	☐
POWER SWIVEL	☐
MUD PUMP	☐
PIPE DOPE	☐
MUD PIT	☐
STRIPPER HEAD: SHAFFER	☐ RECTO
ELEVATORS BJ LYT SLIP	☐
SLIPS	
ELEVATORS - 1 1/4" thru 3 1/2"	☐ LYT
NIELSON ROD FISHING TOOLS	☐
3 1/2" SLIPS	☐
3 1/2" ELEVATORS	☐
SWAB TOOLS - 1" thru 2 1/16"	☐
ASSORTED COMPANION FLANGES	☐
test Bop ok	
check harness	
S. R. NO.	TYPE
O. S. R. NO.	TYPE
STRIPPER RUBBERS: SHAFFER	☐ RE
TONG DIES:	FOSTER ☐

COMMENTS: NO ACC. R/W TO AR JE

DATE 1-12-10

DAY Tues

AUTHORIZED BY UNIT SUPERVISOR

COMPANY REPRESENTATIVE

TICKET NO. 115217

Aztec Well Servicing Co.

AZTEC, N.M.

WORK DONE STATE (

WORK COMP. _____

UNIT # 506

PICKUP # 824

TRIP MILES _____

COMPANY ORDER NO.

AUTHORIZATION FOR WORK.

**PAYMENT FOR WORK HERE PERFORMED PAYABLE
AT HOME OFFICE, P.O. BOX 100, AZTEC, NM 87410**

COMPANY REPRESENTATIVE:

COMPANY

LEASE

WELL NO.

WORK PERFORMED

EMPLOYEE TIME

[illegible]

COMMENTS: NO ACC: DMG AL AL

S. R. NO.	TYPE
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O. S. R. NO.	TYPE
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STRIPPER RUBBERS: SHAFFER ☐ RE:

TONG DIES: FOSTER ☐

DATE 1-13-10

DAY Wed

AUTHORIZED BY UNIT SUPERVISOR

COMPANY REPRESENTATIVE

TICKET NO. 115219

Aztec Well Servicing Co.

AZTEC, N.M.

WORK DONE STATE (

WORK COMP. _____

COMPANY ORDER NO.

AUTHORIZATION FOR WORK

PAYMENT FOR WORK HERE PERFORMED PAYABLE
AT HOME OFFICE, P.O. BOX 100, AZTEC, NM 87410

UNIT # 506

PICKUP # 824

TRIP MILES _____

COMPANY REPRESENTATIVE:

COMPANY

LEASE

WELL NO.

WORK PERFORMED

EMPLOYEE TIME

START TIME	FINISH TIME	DESCRIPTION	OPERATOR
6:00	7:00	Drive to loc	David Molina
7:00		Safety meet service rig &	Walter Villata
	8:00	equipment ck pressure below 140ps	Anastacio Rio
8:00		Tie back R/W 25 power swivel	Manuel Oaxa
	8:30	R/W for air	
8:30		Nil up trash in 4 1/2 liner	
	10:30	Tie back R/W swivel	
10:30	1:00	Tool joint tubing L/D collars	
1:00		Tie in tubing and drill to 6577	
		Worked trash down in every	
	3:30	Stand	
3:30		1/10 11 joints tied back of Wc	
		last Tool joint with 100 strand Tally	
		out broke down 611A	
	5:30	shut down for the night	
5:30	6:30	drive to yard	

RENTAL TOOLS USE

LIGHT PLANT	☐
HYDR TUBING POWER TONGS	☐
HYDR ROD POWER TONGS	☐
SHAFFER "LWP" HYDR BLOWOUT PREVENT	
EXTRA RAMS FOR 6" PREVENTER	☐
OFFSET RAMS FOR 6" PREVENTER	☐
HYDR CLOSING UNIT	☐
HYDR DRILLING SUB	☐
POWER SWIVEL	☐
MUD PUMP	☐
PIPE DOPE	☐
MUD PIT	☐
STRIPPER HEAD: SHAFFER	☐
ELEVATORS BJ LYT SLIP	☐
SLIPS	
ELEVATORS - 1 1/4" thru 3 1/2"	☐
NIELSON ROD FISHING TOOLS	☐
3 1/2" SLIPS	☐
3 1/2" ELEVATORS	☐
SWAB TOOLS - 1" thru 2 1/16"	☐
ASSORTED COMPANION FLANGES	☐
S. R. NO.	TYPE
O. S. R. NO.	TYPE
STRIPPER RUBBERS: SHAFFER	☐
TONG DIES: FOSTER	☐

COMMENTS: NO ACC - R/W - JF AR. MW

ck harness ok
test bag ok

DATE 1-15-10

DAY Fri

AUTHORIZED BY UNIT SUPERVISOR

COMPANY REPRESENTATIVE

TICKET NO. **115220****Aztec Well Servicing Co.**

AZTEC, N.M.

WORK DONE STATE

WORK COMP. _____

UNIT # 506PICKUP # 82

TRIP MILES _____

COMPANY ORDER NO. _____

AUTHORIZATION FOR WORKPAYMENT FOR WORK HERE PERFORMED PAYABLE
AT HOME OFFICE, P.O. BOX 100, AZTEC, NM 87410

COMPANY REPRESENTATIVE: _____

COMPANY

LEASE

WELL NO.

WORK PERFORMED

START TIME	FINISH TIME	DESCRIPTION	OPERATOR
6:00	7:00	Drive to well	David Matias
7:00		Safety meet - service rig and	D.M.
	8:00	equipment ck pressure b/w 140 psi	Walter Villalobos
8:00		T.H. w/ cement retainer 4M78	FLOOR
		worked through tubing collar	Amstacia Ruiz
	9:00	shook out	FLOOR
9:00	10:30	Tool w/ cement retainer	Manuel Diaz
10:30	12:00	T.H. w/ m.s. 6575	
12:00	1:00	Safety meet w/ BJ spotted 6581	
	1:00	at cement cement perf side	
1:00	3:30	L/D To joints Tool w/ 169 studs	
3:30		T.H. w/ 7' cement retainer	
	4:30	set retainer at 4335	
4:30		RH BJ spotted cement w/ tool	
		5 joints cement 8' in 1' on	
	5:30	hooking side	
5:30	6:30	drive to yard	

RENTAL TOOLS USE

LIGHT PLANT ☐
HYDR TUBING POWER TONGS ☐
HYDR ROD POWER TONGS ☐
SHAFFER "LWP" HYDR BLOWOUT PREVENTER ☐
EXTRA RAMS FOR 6" PREVENTER ☐
OFFSET RAMS FOR 6" PREVENTER ☐
HYDR CLOSING UNIT ☐
HYDR DRILLING SUB ☐
POWER SWIVEL ☐
MUD PUMP ☐
PIPE DOPE ☐
MUD PIT ☐
STRIPPER HEAD: SHAFFER ☐ RECTI
ELEVATORS BJ LYT SLIP ☐
SLIPS
ELEVATORS - 1 1/4" thru 3 1/2" ☐ LYT
NIELSON ROD FISHING TOOLS ☐
3 1/2" SLIPS ☐
3 1/2" ELEVATORS ☐
SWAB TOOLS - 1" thru 2 1/16" ☐
ASSORTED COMPANION FLANGES ☐

COMMENTS: NO ACC. EQUIPMENT AR MO

S. R. NO.	TYPE
O. S. R. NO.	TYPE
STRIPPER RUBBERS: SHAFFER ☐ RE	
TONG DIES: FOSTER ☐	

DATE 1-18-10DAY MonAUTHORIZED BY UNIT SUPERVISOR Sm

COMPANY REPRESENTATIVE _____

TICKET NO. **115221****Aztec Well Servicing Co.**

AZTEC, N.M.

WORK DONE STATE

WORK COMP. _____

COMPANY ORDER NO.

AUTHORIZATION FOR WORKPAYMENT FOR WORK HERE PERFORMED PAYABLE
AT HOME OFFICE, P.O. BOX 100, AZTEC, NM 87410UNIT # 506PICKUP # 824

TRIP MILES _____

Gary Cleaver
 COMPANY REPRESENTATIVE:

COMPANY

LEASE

WELL NO.

Noble EnergyRio Bravo27-**WORK PERFORMED**

START TIME	FINISH TIME	DESCRIPTION
6:00	7:00	Drive to loc
7:00		Safety meet / service rig + equipment ck pressure below
	8:00	840 psi
8:00	9:00	Finish Tool w/ setting tool
9:00		Safety meet R/O wire line set CIBP @ 1960 dumped 1BBT of cement w/ w/L
	11:30	R/O wire line
11:30		TH w/ packer + 29 joints @ 1845 test to 2000 psi dd out w/L moved packer up
	3:00	L/D 1 joint tested
3:00		R/O B ₁ freeze the FC 1660 pumped 7 BRT's displaced L/D down 3 joints and R/O B ₁ pressure up secured
	6:00	cell and shut down for night
6:00	7:00	drive to yard

EMPLOYEE TIME

OPERATOR
<u>David Molina</u>
D.M. <u>Walter Villalta</u>
FLOOR <u>Anastacia Ruiz</u>
FLOOR <u>Manuel Oax</u>

RENTAL TOOLS USE

LIGHT PLANT ☐
HYDR TUBING POWER TONGS ☐
HYDR ROD POWER TONGS ☐
SHAFFER "LWP" HYDR BLOWOUT PREVENTER ☐
EXTRA RAMS FOR 6" PREVENTER ☐
OFFSET RAMS FOR 6" PREVENTER ☐
HYDR CLOSING UNIT ☐
HYDR DRILLING SUB ☐
POWER SWIVEL ☐
MUD PUMP ☐
PIPE DOPE ☐
MUD PIT ☐
STRIPPER HEAD: SHAFFER ☐ RECTI
ELEVATORS BJ LYT SLIP ☐
SLIPS
ELEVATORS - 1 1/4" thru 3 1/2" ☐ LYT
NIELSON ROD FISHING TOOLS ☐
3 1/2" SLIPS ☐
3 1/2" ELEVATORS ☐
SWAB TOOLS - 1" thru 2 1/16" ☐
ASSORTED COMPANION FLANGES ☐
ck harness ck
test hap ck
S. R. NO. _____ TYPE _____
O. S. R. NO. _____ TYPE _____
STRIPPER RUBBERS: SHAFFER ☐ RE
TONG DIES: FOSTER ☐

COMMENTS:

WACC - Run TWD AR MODATE 1-19-10
DAY ThursSm

AUTHORIZED BY UNIT SUPERVISOR

COMPANY REPRESENTATIVE

TICKET NO. **115222****Aztec Well Servicing Co.**

AZTEC, N.M.

WORK DONE STATE

WORK COMP. _____

UNIT # 506PICKUP # 82

TRIP MILES _____

COMPANY ORDER NO.

AUTHORIZATION FOR WORKPAYMENT FOR WORK HERE PERFORMED PAYABLE
AT HOME OFFICE, P.O. BOX 100, AZTEC, NM 87410

COMPANY REPRESENTATIVE:

COMPANY

LEASE

WELL NO.

WORK PERFORMED

START TIME FINISH TIME

DESCRIPTION**EMPLOYEE TIME**

OPERATOR

D.M.

FLOOR

FLOOR

RENTAL TOOLS USELIGHT PLANT ☐HYDR TUBING POWER TONGS ☐HYDR ROD POWER TONGS ☐

SHAFFER "LWP" HYDR BLOWOUT PREVENTER

EXTRA RAMS FOR 6" PREVENTER ☐OFFSET RAMS FOR 6" PREVENTER ☐HYDR CLOSING UNIT ☐HYDR DRILLING SUB ☐POWER SWIVEL ☐MUD PUMP ☐PIPE DOPE ☐MUD PIT ☐STRIPPER HEAD: SHAFFER ☐ RECTIELEVATORS BJ LYT SLIP ☐

SLIPS

ELEVATORS - 1 1/4" thru 3 1/2" ☐ LYTNIELSON ROD FISHING TOOLS ☐3 1/2" SLIPS ☐3 1/2" ELEVATORS ☐SWAB TOOLS - 1" thru 2 1/16" ☐ASSORTED COMPANION FLANGES ☐

ck harness mk

test block

S. R. NO.

TYPE

O. S. R. NO.

TYPE

STRIPPER RUBBERS: SHAFFER ☐ RE

TONG DIES:

FOSTER ☐

COMMENTS:

NO ACC: GUN WO AR MD

DATE

1-20-10

DAY

Wed

AUTHORIZED BY UNIT SUPERVISOR

COMPANY REPRESENTATIVE

TICKET NO. 115224

Aztec Well Servicing Co.

AZTEC, N.M.

WORK DONE STATE

WORK COMP. 1

UNIT # 306

PICKUP # 22

TRIP MILES _____

COMPANY ORDER NO.

AUTHORIZATION FOR WORK

PAYMENT FOR WORK HERE PERFORMED PAYABLE
AT HOME OFFICE, P.O. BOX 100, AZTEC, NM 87410

COMPANY REPRESENTATIVE:

COMPANY AMIS	LEASE R.O. Brown	WELL NO. 27-
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WORK PERFORMED

EMPLOYEE TIME

[illegible]

COMMENTS:

S. R. NO.	TYPE
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O. S. R. NO.	TYPE
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STRIPPER RUBBERS: SHAFFER ☐ RE

TONG DIES: FOSTER ☐

DATE 1-21-70

DAY 1 hours

AUTHORIZED BY UNIT SUPERVISOR

COMPANY REPRESENTATIVE

TICKET NO. **115225****Aztec Well Servicing Co.**

AZTEC, N.M.

WORK DONE STATE

WORK COMP. _____

COMPANY ORDER NO. _____

AUTHORIZATION FOR WORKPAYMENT FOR WORK HERE PERFORMED PAYABLE
AT HOME OFFICE, P.O. BOX 100, AZTEC, NM 87410UNIT # 506PICKUP # 824

TRIP MILES _____

Glenn Chavez
COMPANY REPRESENTATIVE:COMPANY Mobile Energy LEASE R. - Brown WELL NO. 27-3**WORK PERFORMED**

START TIME	FINISH TIME	DESCRIPTION	EMPLOYEE TIME
6:00	7:00	Drive to loc	OPERATOR <u>David Molina</u>
7:00		Safety meet/service agreement	D.M. <u>Walter Villalob</u>
	8:30	equipment	FLOOR <u>Arastacio Rui</u>
8:30		Estac circun trig c 1620-1714	FLOOR <u>Manuel Oax</u>
		connect wire soft 1714-1798	
		in mud cement to bottom	
	2:00	up	
2:00	3:30	Test casing to 540 psi	
3:30		R/C mud filled tested to 1000 psi	
		1714 - trig c 1875 shut out	
		to the top of the CIP	
	4:30	tested 1000 psi	
4:30		R/D service secured and delivered	
	5:00	equipment shut down for night	
5:00	6:00	drive to yard	

RENTAL TOOLS USE

LIGHT PLANT. ☐
HYDR TUBING POWER TONGS ☐
HYDR ROD POWER TONGS ☐
SHAFFER "LWP" HYDR BLOWOUT PREVEN ☐
EXTRA RAMS FOR 6" PREVENTER ☐
OFFSET RAMS FOR 6" PREVENTER ☐
HYDR CLOSING UNIT ☐
HYDR DRILLING SUB ☐
POWER SWIVEL ☐
MUD PUMP ☐
PIPE DOPE ☐
MUD PIT ☐
STRIPPER HEAD: SHAFFER ☐ RECTI ☐
ELEVATORS BJ LYT SLIP ☐
SLIPS ☐
ELEVATORS - 1 1/4" thru 3 1/2" ☐ LYT ☐
NIELSON ROD FISHING TOOLS ☐
3 1/2" SLIPS ☐
3 1/2" ELEVATORS ☐
SWAB TOOLS - 1" thru 2 1/16" ☐
ASSORTED COMPANION FLANGES ☐

COMMENTS:

NO ACC: NEWTON AR 110

S. R. NO. _____ TYPE _____

O. S. R. NO. _____ TYPE _____

STRIPPER RUBBERS: SHAFFER ☐ RE ☐TONG DIES: _____ FOSTER ☐DATE MonDAY 1-25-10AUTHORIZED BY UNIT SUPERVISOR Sm

COMPANY REPRESENTATIVE

TICKET NO. **114876****Aztec Well Servicing Co.**
AZTEC, N.M.

WORK DONE STATE

WORK COMP. _____

COMPANY ORDER NO. _____

AUTHORIZATION FOR WORKPAYMENT FOR WORK HERE PERFORMED PAYABLE
AT HOME OFFICE, P.O. BOX 100, AZTEC, NM 87410UNIT # 506PICKUP # 821

TRIP MILES _____

COMPANY REPRESENTATIVE: _____

COMPANY

LEASE

WELL NO.

Noble EnergyRio Bravo27-5**WORK PERFORMED**

START TIME	FINISH TIME	DESCRIPTION
6:00	9:00	Safety meeting @ country club
9:00	9:30	drive to yard
9:30	10:30	drive to location
10:30		Safety meet / service rig & equipment
	11:00	
		load casing R/O high tech
		test casing to 1000 psi
		R/O run in 7000' stand back
		collars change over bottom
		hole assembly to 16" mill
		Tag @ 1781
		R/O run in worked through
		cement made cement to 1874
		W/O 4 joint w/ service
	4:00	serviced well down to equipment
4:00	5:00	drive to yard

EMPLOYEE TIME

OPERATOR David Molina
D.M. Walter Villal
FLOOR Anastacio R.
FLOOR Manuel Oax

RENTAL TOOLS USE

LIGHT PLANT ☐
HYDR TUBING POWER TONGS ☐
HYDR ROD POWER TONGS ☐
SHAFFER "LWP" HYDR BLOWOUT PREVENTER ☐
EXTRA RAMS FOR 6" PREVENTER ☐
OFFSET RAMS FOR 6" PREVENTER ☐
HYDR CLOSING UNIT ☐
HYDR DRILLING SUB ☐
POWER SWIVEL ☐
MUD PUMP ☐
PIPE DOPE ☐
MUD PIT ☐
STRIPPER HEAD: SHAFFER ☐ RECTO ☐
ELEVATORS BJ LYT SLIP ☐
SLIPS ☐
ELEVATORS - 1 1/4" thru 3 1/2" ☐ LYT ☐
NIELSON ROD FISHING TOOLS ☐
3 1/2" SLIPS ☐
3 1/2" ELEVATORS ☐
SWAB TOOLS - 1" thru 2 1/16" ☐
ASSORTED COMPANION FLANGES ☐
S. R. NO. _____ TYPE _____
O. S. R. NO. _____ TYPE _____
STRIPPER RUBBERS: SHAFFER ☐ RECTO ☐
TONG DIES: _____ FOSTER ☐

COMMENTS: NO ACCIDENTS OR PROBLEMSDATE 1-26-10DAY TUES

AUTHORIZED BY UNIT SUPERVISOR _____

COMPANY REPRESENTATIVE _____

TICKET NO. **114877****Aztec Well Servicing Co.**

AZTEC, N.M.

WORK DONE STATE

WORK COMP. _____

COMPANY ORDER NO.

AUTHORIZATION FOR WORKPAYMENT FOR WORK HERE PERFORMED PAYABLE
AT HOME OFFICE, P.O. BOX 100, AZTEC, NM 87410UNIT # 506PICKUP # 82

TRIP MILES _____

Garry Cleaver
COMPANY REPRESENTATIVE:

COMPANY

LEASE

WELL NO.

27-5**WORK PERFORMED****EMPLOYEE TIME**

START TIME	FINISH TIME	DESCRIPTION	OPERATOR
6:00	7:00	Drive to loc	David Molina
7:00		safety meet / service rig +	D.M. Walter Villalobos
	7:30	equipment	FLOOR Anastacio Ruiz
7:30	8:30	R/U 2.5 swivel estab circ	FLOOR Manuel Oaxa
8:30	1:00	drill up (IBP @) 1800	
1:00		R/U swivel Tag @ 4277	
	3:00	R/U swivel drilled out to 4312	
3:00	3:30	4 Pressure test casing to 406 psi	
3:30		R/U swivel racked back on	
	4:00	skid	
4:00		started to tool 20 stands	
		secured well selfs drilled	
	5:00	equipment	
5:00	6:00	drive to yard	

RENTAL TOOLS USE

LIGHT PLANT	☐
HYDR TUBING POWER TONGS	☐
HYDR ROD POWER TONGS	☐
SHAFFER "LWP" HYDR BLOWOUT PREVEN	
EXTRA RAMS FOR 6" PREVENTER	☐
OFFSET RAMS FOR 6" PREVENTER	☐
HYDR CLOSING UNIT	☐
HYDR DRILLING SUB	☐
POWER SWIVEL	☐
MUD PUMP	☐
PIPE DOPE	☐
MUD PIT	☐
STRIPPER HEAD: SHAFFER	☐ RECT
ELEVATORS BJ LYT SLIP	☐
SLIPS	
ELEVATORS - 1 1/4" thru 3 1/2"	☐ LYT
NIELSON ROD FISHING TOOLS	☐
3 1/2" SLIPS	☐
3 1/2" ELEVATORS	☐
SWAB TOOLS - 1" thru 2 1/16"	☐
ASSORTED COMPANION FLANGES	☐

COMMENTS:

NO ACC: GUN - 200 AR MD
Supreme rubber 2 1/4"ck harness ok
Test trip ok

S. R. NO. TYPE

O. S. R. NO. TYPE

STRIPPER RUBBERS: SHAFFER ☐ RECTONG DIES: FOSTER ☐DATE 1-27-10DAY Wed

AUTHORIZED BY UNIT SUPERVISOR

COMPANY REPRESENT

