Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Office Energy, Minerals and Natural Resources Revised August 1, 2011 District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 30-043-21146 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE | FEE \square 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Lybrook M31-2306 DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH. 8. Well Number PROPOSALS.) 02H 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator 9. OGRID Number Encana Oil & Gas (USA) Inc. 282327 3. Address of Operator 10. Pool name or Wildcat 370 17th Street, Suite 1700 Denver, CO 80202 Lybrook Gallup 4. Well Location SHL: Unit Letter M: 1224 feet from the SOUTH line and 437 feet from the WEST line, Sec 31, T23N, R6W, Sandoval County BHL: Unit Letter L: 1920 feet from the SOUTH line and 330 feet from the WEST line, Sec 36, T23N, R7W, Sandoval County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7173' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON П REMEDIAL WORK ALTERING CASING □ **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL \Box CASING/CEMENT JOB \boxtimes DOWNHOLE COMMINGLE OTHER: M OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Utilized synthetic oil-based mud system from intermediate casing point 5930' to TD of lateral. Kicked off lateral at 4610' MD on 7/3/13. Landed lateral at 6305" on 7/9/13. Length of lateral 4355'. TD of 10,660'MD/5474'TVD reached 7/11/13. Set production liner 7/13/13. Hole diameter: 6 1/8" production string diameter, 4 1/2" production string weight and grade: 11.6# SB80 LTC. Depth of 6 1/8" hole from 6180'MD to 10,660'MD Float shoe at 10,653'MD and float collar at 10,637'MD. Production liner set from 5726'MD to 10,655'MD. Set 18 external swellable casing packers for isolation of production string at the following depths: (1) 10,379', (2) 10,115', (3) 9884' (4) 9623' (5) 9363' (6) 9103' (7) 8843' (8) 8584' (9) 8324' (10) 8064' (11) 7804' (12) 7543' (13) 7284' (14) 7023' (15) 6761' (16) 6501' (17) 6240' (18) 6020' RCVD JUL 19'13 OIL CONS. DIV. DIST.3 Spud Date: 6/29/13 Rig Release Date: 7/13/13 I hereby certify that the information above is true and complete to the best of my knowledge and belief. - TITLE Engineering Technologist SIGNATURE DATE Type or print name Robynn Haden E-mail address: robynn.haden@encana.com For State Use Only Deputy Oil & Gas Inspector, DATE 7/24/13 District #3 APPROVED BY: TITLE Conditions of Approval (if any)

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