

District I
1625 N. French Dr., Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address EnerVest Operating, LLC 1001 Fannin Street Suite 800 Houston TX 77002		² OGRID Number 143199-
		³ Reason for Filing Code/ Effective Date Test Allowable
⁴ API Number 30-039-29936	⁵ Pool Name Basin Dakota	⁶ Pool Code 71599
⁷ Property Code 306758	⁸ Property Name Jicarilla 155	⁹ Well Number 13N

II. ¹⁰ Surface Location

UL or lot no. K	Section 30	Township 26N	Range 05W	Lot Idn	Feet from the 1550'	North/South Line South	Feet from the 1810'	East/West line West	County Rio Arriba
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code J	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
248440	Pacer Energy Marketing, LLC PO Box 4470 Tulsa OK 74159	O
025244	Williams Field Services PO Box 645 Tulsa OK 74102	G
		RCVD JUL 30 '13
		OIL CONS. DIV.

IV. Well Completion Data

DIST. 3

²¹ Spud Date 4/15/2013	²² Ready Date ~7/30/2013	²³ TD 7390'	²⁴ PBTD 7330'	²⁵ Perforations 7082'-7292', 56 holes	²⁶ DHC, MC 3796-AZ
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
12 1/4"	9 5/8" 36# J-55	522'	225 sx (312.75 cu ft) Type III		
8 3/4"		3044'	Stg. 1: 151 sx (321.63 cu.ft) Prem. Lite + 462 sx (919.38 cu.ft) Prem. Lite. Stg. 2:		
7 7/8"	5 1/2" 17# L-80	7380'	96 sx (204.48 cu.ft) Prem. Lite + 50 sx (69.5 cu.ft.) Prem. Lite, Stg. 3: 351 sx (747.63 cu.ft) Prem. Lite + 50 sx (67.38 cu.ft) Prem. Lite		

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Bart Trevino*
Printed name:
Bart Trevino

Title:
Regulatory Analyst

E-mail Address:
btrevino@enervest.net

Date: 7/29/2013
Phone: 713-659-3500

OIL CONSERVATION DIVISION

Approved by: *Charlie Trevino* 7-30-2013
Title: SUPERVISOR DISTRICT # 3

Approval Date: JUL 30 2013