

<p style="font-size: 2em; font-weight: bold; margin: 0;">RECEIVED</p> <p style="font-size: 1.5em; font-weight: bold; margin: 5px 0;">AUG 21 2012</p> <p style="font-size: 2em; font-weight: bold; margin: 0;">BURLINGTON RESOURCES</p> <p style="font-size: 0.8em; margin: 5px 0;">Farmington Field Office Bureau of Land Management</p> <p style="font-weight: bold; margin: 0;">PRODUCTION ALLOCATION FORM</p>	<p style="font-size: 0.8em;">Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006</p>
<p>Status PRELIMINARY <input type="checkbox"/> FINAL <input checked="" type="checkbox"/> REVISED <input checked="" type="checkbox"/> Final</p>	

<p>Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/> Type of Completion NEW DRILL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/></p>	<p>Date: 8/13/2012</p> <p>API No. 30-039-30575 DHC No. DHC3079AZ Lease No. NM03384</p>
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<p>Well Name San Juan 30-6 Unit</p>	<p>Well No. #2A</p>
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Unit Letter Surf- E	Section 9	Township T030N	Range R006W	Footage 1795' FNL & 660' FWL	County, State Rio Arriba County, New Mexico
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<p>Completion Date 7/11/11</p>	<p>Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/></p>
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RCVD SEP 13 '12
OIL CONS. DIV.
DIST. 3

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		74%		74%
DAKOTA		26%		26%

JUSTIFICATION OF ALLOCATION: Final Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
<i>Joe Hunt</i>	<i>8-22-12</i>	<i>Geo</i>	<i>564-7740</i>
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Kandis Roland			